

FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the

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37_E	Lease				Field,				County.
ell is 5	89 fee	v. M. P. M., north talk of the					4		tion 33
State lan	id the oil an	d gas lease	is No		Assignu	ent No			
Governm	ent land the	e permittee	isorri@an	····		, Ad	dress	loor, F	rst Nat'l B
e Lessee illing cor	nmenced	June	11.	194	7 Drilling	was complete	d July	17,	1947
me of dr	illing contra	actor No.	molia Pet Mexico D	Filting	Company v	s , Ad	ldressBox	727, Ker	mit, Texas
	•		casing						
e inform	ation given	is to be kep	ot confidential u	ıntil				19	
	6/80		6605		NDS OR ZO			+ 0	
. 3, from	L		to		No. 6,	from		.to	
			:	IMPORTA	NT WATER	SANDS			
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,					NG RECOR				
	WEIGHT	THREADS	B MAKE		KIND OF	CUT & FILLED	PERFO	RATED	
SIZE	PER FOOT	1	1 1	TRUOMA	SHOE	FROM	FROM	то	PURPOSE
-3/8"	48#	I .	Gr. H-40	3071	Hallibur				Surface Str Intermediat
5/8# L/2#	32# 17#	SRT SRT	G 3 J-55		Hallibur Hallibur	i ·			Cil String
4.~		01.2		0020	110000				
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ZE OF S	IZE OF	1	MUDI	OING ANI	CEMENTI	NG RECORD			
HOLE C	ASING WI	HERE SET	OF CEMENT		HODS USED	MUD GR	AVITY	AMOUNT O	F MUD USED
	<u>3-3/8</u> 8-5/8	<u>307'</u> 3806'	300 1000	Punt	Plug Plug				
3/4	5-1/2	66101	425	Sum					
j					AND ADAP	, , , , , , , , , , , , , , , , , , ,	<u>J</u>	<u> </u>	
owing n	lug—Materi	n]				•	Depth Set		
-			RECORD OF						
			XPLOSIVE OR			70.1877	DEPTH SHOT OR TREATED	ъерти	CLEANED OUT
	l l	SED CH	EMICAL USED	"	ntity	7-22-47	6550 - 66	_	· OMMINIO
SIZE	SHELL US	1	Acid		löw ten.	1-22-41	3,7,7		
SIZE	SHELL US								
		chemical tre	atment. To	complet	te vell.				
		chemical tre	eatment. To	com:let	te well.				
		chemical tre				CONTRACT THE	nama - Sas	Revers	a Side.
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sults of s	shooting or o			F DRILL-	STEM AND				
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drill-ster	shooting or o	pecial tests	RECORD O or deviation so	F DRILL- process were to Great	STEM AND e made, subs	nit report on :	separate sheet	and attach	hereto.
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Magnolia Petroleum Company
Company or Operator
Box 727, Kermit, Texas

Representing...

Address.....

My Commission expires. June 1, 1949.

FROM	то	THICKNESS IN FEET	For	RMATION	
0 1.50 11.75	1.50 11.75	1.50 10.25	From Top of rotary drive From derrick floor to top Caliche and sand	bushing to derrick floor.	
40 155	155 700	28,25 113 545	Sand and shells, Red bed.	3 - 3/01	
43 3	/00	24.3	weg peg.	1 • 163'.	
				Set 13-3/8" (2) case, 6 3	
700	1135	435	Red bed & red rock.	Straight e 748; e 963; Straight e 1135.	
1135	1175	40	Red reck.		
1175	1265	90	Ambydrite.		
1265 1310	1310 1659	45 349	Ambydrite and red rock.	1 - 1000 - 14 - 1400	
1659	1960	301	Anhy, red rock and salt. Amhydrite and salt.	± ● 1350; 3/4 € 1659; 1 € 1872.	
1960	21.50	190	Potesh, selt & enby.	3/4 @ 1994: 14 @ 2087:	
2150	2433	283	Ambydrite and salt.	1 0 2179, 2272; 1 0 2365.	
2433	2835	402	Ambydrite.	注 € 2457; 注 € 2550;	
2835	3304	469	Anhydrite and lime.	12 e 2650; 1 e 2804; 1 e 2927, 3174;	
3304 3382	3382	78	Lime.		
3414	3414 3459	32 45	Lime and anhydrite.	3/4 e 3413.	
3459 3486	3486	27	Lime and anhydrite.		
3450	5318	1832	line.	1/2 e 3755; 3806,	
				Set 8-5/8" (D case, 6 38 w/1000 sax.	
				1/2 @ 3947; 4370; 1 @ 47; 816 4735 - 4738	
531.8	5365	177	No downsides to	1 e 5030; 1; e 5308.	
5365	6610	1245	No formation logged.	14 a 5/50. 1 a 50/0.	
				1	
	6610		TOTAL DEPTH	Set 5-1/2* © oeeg, @ 661 W/425 sex.	
				2" tubing set @ 6607.	
6500	6608	108	Drilled out sement.		
	6607	6607	Lane Wells ran Gamma Ray	log.	
5550	6560	10	Lame Wells perforated 52"	perforated 52" OD case.	
570 590	65 9 0 6595	10 5 5			
6600	6605	5		w/4 holes per foot, 120 shots.	
			Western Co. acidized all perforations.	w/2000 gals, 20% low	
				tension, 2550-2150# in 59 minutes.	
			CEST: Flowed 90.66 bbls. oil 6 hrs. thru 32/6, choice on 2" tubing, No GP; TP 0#-125#; (706/1. Corr. Grav. 36.8; 1% acid water; Est. cap. 363 bbls. oil per day.		
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Park Program