Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 riate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC. 30-025-06994 12450 GREENSPOINT DRIVE Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Oil П Change in Operator Cazinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEE Well No. Pool Name, Including Formation Lesse No. Lease Name **CORRIGAN GAS COM** 7 **BLINEBRY OIL AND GAS** Location 760 Unit Letter P Feet From The SOUTH Line and 660 Feet From The EAST 33 215 LEA Range 37E . NMPM. County Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{X} SCURLOCK PERMIAN CORP. 1509 WEST WALL, MIDLAND, TX 79701 Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1150, MIDLAND TX 79702 Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM CO. or Dry Gas X is gas actually connected? When? If well produces oil or liquids, Twp. Rge. 37E Unit Sec give location of tanks. | 21S | P 33 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Reg'y Designate Type of Completion - (X) Total Depth P.R.T.D. Date Compl. Ready to Prod. Data Soudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE **DEPTH SET** . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation FEB 1 1 1984 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . totacia By_ ORIGINAL SIGNED BY JERRY SEXTON Signature Reg.Tech/Asst. III Patricia B. Swanner Printed Name 2/07/94 DISTRICT I SUPERVISOR Title Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(713) 775-2081 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.