STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS GOVERNOR

October 16, 1990

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Mobil Producing TX & NM Inc. P.O. Box 633 Midland, TX 79702

Attn: T.B. Thiel

- Reclassification of Wells Re:
 - 1) Cordelia Hardy #8-C Sec. 29, T21S, R37E
 - 2) Corrigan Gas Com #7-P Sec. 33, T21S, R37E
 - 3) E.O. Carson #14-C Sec. 33, T21S, R37E Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio tests the above-referenced wells will be reclassified from gas to oil effective January 1, 1991, and the gas allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 1, 1990.

If the wells are to be reclassified to oil, please furnish this office with a revised acreage dedication plat, Form C-102 for each well, outlining the acreage to be dedicated to the oil well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

OIL_CONSERVATION DIVISION

an

Jerry Sexton Supervisor, District I

submitted new test - all 3 wells remain gas

| ENVIRON/REGULATORY TECHNICIAN | ORY TE | GULATO | ION/REI | Ind title | Printed name and title | | e of 60° F. | temperatun | 20 | inclusion over or routed in the state of the second s | | | | | | will be 0.60. | Specific gravity base will be 0.60. Report casing pressure in lieu | S |
|-------------------------------|-------------------------------|---------------------|-------------------|--------------------------|---|------------|----------------------------|----------------------------------|--------------------|--|-------------------|------------------------|-----------------------|---------------|-----------------|---|---|----------------|
| | | | | / | | | b 4 1 | | | ivision, | | | | sunnd . | | Gas volumes must be reported in MCF measured at a measure have of 16006 | Gas volumes m | S |
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| is true and f. | information lige and belie | ve info vledge a | the abo | tify that the best of | I hereby certify that the above information complete to the best of my knowledge and belief. | oomp | | | | | | | | | | - | Instructions | ta |
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| | MCF | | GRAV. | WATE BOLS | HOURS | ALLOW- | PRESS | | STA | TEST | ע | | s | , , _ | | | BRINSON ARGO | ••• · • |
| GAS-OI | - - . | ING TES | PROD. DURING TEST | | LENGTH | DAILY | TRS | CHOKE | TUS | DATEOF | | LOCATION | 5 | T | WELL | LEASE NAME | LEAS | |
| | Special | | | Completion | 0 | a X | Scheduled | TYPE OF TEST - (X) | TEST | | | | 20161 | í í | micialid, Texas | | | |
| | | | County Lea | | | | | | Gas | Blinebry Oil & Gas | B | Inc. | U.S. | lă | Expl. & | ≤ _ | Address P 0 R | |
| | | | | | | | EST | VIIO T | ,RA | GAS - OIL RATIO TEST | 10 | | | 5 | z | Mobil Producing TX & | Operator Mobil | |
| | | | | | | | - 2000 | | | | : | | | | U | 1000 Rio Brazos Rd., Aztec, NM 87410 | 1000 Rio Brazos | |
| | | | | | 3 | <i>c</i> . | 1 2000 | r.U. Box 2088 Vew Mexico 8750 | K | Santa Fe. New Mexico 87504 2000 | San | | | ر بر بر | | 01700 Intel 100 | DISTRICT | |
| INCOLOGIA IN INO S | | | | | i S | DIVISION | DIVI | NOLL | 'A' | IL CONSERVATION | CO | | ~ | ()V | Ċ | DISTRICTU DO Drawer DD Anesia NM 88210 | DISTRICT II | |
| Form C-116 | <u>र</u> प्र | | | | | arunent | iner reb | | Talm. | | | | | | > | | DISTRICT | · |
| | | | | | | | 7 | State of New Mexico | [Nev | State of | ov_ Mi | Ener | | • | | to Appropriate | Submit 2 copies to Appropriate District Office. | |

(See Rule 301, Rule 1116 & appropriate pool rules.)

Report casing pressure in lieu of tubing pressure for any well producing through casing.

09-12-90 Date

915-688-2172 Telephone No.

| DISTRUCT III | | P.O., Box 1980, Hobbs, NM 38240 | DISTRICTL | Submit 2 copies to Appropriate Distribution | • |
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| 1794 | 5 | ð | | | |

Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

107-4000

| Instructions: | | Cordelia Hardy | E. O. Carson | Corrigan Gas Com | LEASE NAME | Address P.O. BOX 633 Midland, Texas 79702 | Operator MOBIL EXPLORATION & PRODUCING U.S., |
|---|---------|----------------|--------------|------------------|--------------------|--|---|
| | <u></u> | 8 | 14 | 7,6 | NO L | 1 Texas | RODUC IN |
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| | | 21 | 21 | 21 | S T | | INC. |
| | | 37 | 37 | 37 | ע | | |
| | | 10/23/90 | 10/22/90 | 10/17/90 | DATE OF TEST | | Pool Blinebry Oil & Gas |
| | | Р | Ъ | 버 | STATU | TEST - (X) | y Of |
| | | 5/8" | 3/4" | 5/8" | SIZE CHOKE | 8* | 1 & Ga |
| | | 65 | 65 | 65 | PRESS. | Scheduled | ß |
| | | | | | AUON | | |
| hereby certify that the above information is true | | 24 | 24 | 24 | | LENGIH | |
| atify the | | 6 | 0 | 0 | WATER BOLS. | Completion | 0 |
| (the ab | | 34.0 | 36.5 | 34.2 | CIANA CIANA | | County |
| ove info | | ω | 2 | 0 | BBLS. | | LEA |
| rmation | | 221 | 135 | 52 | MCF | Special | |
| is true and | | 73,667 | 67,500 | | RATIO CU.FT/88L | | |

Specific gravity base will be 0.60.

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Gas volumes must be reported in MCP measured at a pressure base of 15.025 pain and a temperature of 60° P.

Report casing pressure in lies of tabing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

10/26/90 (915) 688-2452 Telephone No.

Printed name and title

Judy Dixon, Regulatory Technician

Signatu

complete to the best of my knowledge and belief

GAS - OIL RATIO TEST

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DC-1

1000 Rio Brazos Rd., Aziec, NM 87410