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| SANTA FE           |       |   |  |
| FILE               |       |   |  |
| U.S.G.5.           |       |   |  |
| LAND OFFICE        |       |   |  |
| TRANSPORTER        | OIL   |   |  |
|                    | GAS   |   |  |
| OPERATOR           |       |   |  |
| PROBATION OF       | 1 1   |   |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

|  | KEUUESI I                                       | OR ALLOWABLE   | Effective 1-1-65                            |  |
|--|---|--|---|--|
| FILE   |   | AND  |   |  |
| U.S.G.S.   | AUTHORIZATION TO TRAI                           | NSPORT OIL AND NATURAL (   | GAS   |  |
| LAND OFFICE  | -   |  |   |  |
| TRANSPORTER GAS  | 1   |  |   |  |
|  | 4   |  |   |  |
| OPERATOR   | 4   |  | •   |  |
| PRORATION OFFICE   |   | <del></del>  |   |  |
| Mobil Producing Texas  | s & New Mexico Inc.                             |  |   |  |
| Address Place Sud  | ita 2700 Hauston TV 77                          | 046  |   |  |
|  |   | Other (Please explain)   |   |  |
| Reason(s) for filing (Check proper box   | Change in Transporter of:                       |  | one were from Makil Oil                     |  |
| New We!!   | Oil Dry Gas                                     | F-1   -  | ator name from Mobil Oil                    |  |
| Recompletion Change in Ownership   | Casinghead Gas Condens                          | -  | e Date: 1-1-1980)                           |  |
| Change in Ownership  |   | (Elicciiv  | - Date: 1-1-1900)                           |  |
| If change of ownership give name   |   |  |   |  |
| and address of previous owner  |   |  |   |  |
| T DESCRIPTION OF WELL AND  | T PACE  |  |   |  |
| I. DESCRIPTION OF WELL AND   | Well No. Pool Name, Including Fo                | ermation Kind of Leas  | Lease No.                                   |  |
| Corrigan Gas Com   | 7 Tubb Gas                                      | State, Federa  | alor Fee Fee                                |  |
| Location   |   |  |   |  |
| P 760  |   | 660  | East  |  |
| Unit Letter;;  | Feet From TheLine                               |  | _   |  |
| 33 Ta  | wnship 21-S Range                               | 37-E , NMPM,   | Lea   |  |
| Line of Section To   | whamp   | ,  |   |  |
| II. DESIGNATION OF TRANSPOR  | TED OF OIL AND NATURAL GAS                      | ·  |   |  |
| Name of Authorized Transporter of Oil  | or Condensate                                   | Address (Give address to which appro   | oved copy of this form is to be sent)       |  |
| Texas-New Mexico Pipe  | 7   | Box 1510 Midland,  | TX 79701                                    |  |
| Name of Authorized Transporter of Ca   | singhead Gas or Dry Gasxxx                      | Address (Give address to which appro   |   |  |
| Northern Natural Gas   |   | Box 2370, Hobbs, N   |   |  |
|  | Unit Sec. Twp. Rge.                             | Is gas actually connected? Wi  | nen   |  |
| If well produces oil or liquids,   | P 33 21-S 37-E                                  |  |   |  |
| give location of tanks.  | <u></u>   | ues  |   |  |
|  | ith that from any other lease or pool,          | give commingling order number:   | N/A   |  |
| V. COMPLETION DATA   | Oil Well Gas Well                               | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v         |  |
| Designate Type of Completi   |   | 1 4 1  |   |  |
|  | Date Compl. Ready to Prod.                      | Total Depth  | P.B.T.D.                                    |  |
| Date Spudded   | Bute Compt. Reday to 7 tod.                     |  |   |  |
| (DE DED DE CO  | Name of Producing Formation                     | Top Oil/Gas Pay  | Tubing Depth                                |  |
| Elevations (DF, RKB, RT, GR, etc.)   | realing of 1 todating 1 of the todating         |  |   |  |
|  |   | <u> </u>   | Depth Casing Shoe                           |  |
| Perforations   |   |  |   |  |
|  | TURING CASING AND                               | CEMENTING RECORD   |   |  |
|  | CASING & TUBING SIZE                            | DEPTH SET  | SACKS CEMENT                                |  |
| HOLE SIZE  | CASING & FORTING SIZE                           |  |   |  |
| · · · · · · · · · · · · · · · · · · ·  |   |  |   |  |
|  |   |  |   |  |
|  |   |  |   |  |
|  |   | t and along the second and alo | l and must be equal to or exceed top allow  |  |
| V. TEST DATA AND REQUEST F   | FOR ALLOWABLE (Test must be a) able for this de | fter recovery of total volume of load of<br>opth or be for full 24 hours)  | I dud week on admit to or exceen tob assess |  |
| OIL WELL Date First New Oil Run To Tanks   | Date of Test                                    | Producing Method (Flow, pump, gas  | lift, etc.)                                 |  |
| Date First New Oil Run 10 1 dings  | 35.00   |  |   |  |
|  | Tubing Pressure                                 | Casing Pressure  | Choke Size                                  |  |
| Length of Test   | Labild Liberate                                 |  |   |  |
|  | Cil-Bbis.                                       | Water - Bbis.  | Gas-MCF                                     |  |
| Actual Prod. During Test   | 011-35151                                       |  |   |  |
|  |   | <u> </u>   |   |  |
|  |   |  |   |  |
| GAS WELL Actual Prod. Test-MCF/D   | Length of Test                                  | Bbls. Condensate/MMCF  | Gravity of Condensate                       |  |
| Actual Prod. 1 #81 * MCF/D   |   |  |   |  |
| The state of the s | Tubing Pressure ( Shut-in )                     | Casing Pressure (Shut-in)  | Choke Size                                  |  |
| Testing Method (pitot, back pr.)   | . mind Lianama Catters .                        |  |   |  |
|  |   | OU CONSESS.  | ATION COMMISSION                            |  |
| VI. CERTIFICATE OF COMPLIAN  | NCE   | II .   |   |  |
|  |   | HARROVED DEC   | 5 1979                                      |  |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   |   | ACCOUNT TO THE PARTY OF THE PAR | G: 2 15m                                    |  |
|  |   | Orig. Signed 5   |   |  |
|  |   |  | y Benten<br>Lagran                          |  |
|  |   | 11   |   |  |
| $\sim$   |   | This form is to be filed in  | compliance with RULE 1104.                  |  |
| Militar  | Carn  | If this is a request for all   | owable for a newly drilled or deepend       |  |

(Signature) Authorized Agent (Title) October 31, 1979 (Date)

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply