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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101), FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Mobil Oil Corporation		7. Unit Agreement Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046		8. Firm or Lease Name Corrigan Gas Com
4. Location of Well UNIT LETTER P 760 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21S RANGE 37E N.M.P.M.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3449		10. Field and Pool, or Wildcat Blinebry/Tubb
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7446 TD, 7387 PBDT, Tubb 5906-6208
Blinebry 5546-5824

7/19/79 - MIRU Permian DD Unit
 7/20/79 - Kill w/75 BLO. WIH w/2x1 1/2x8' pump w/1.87 cup, 158-3/4, 73-7/8. Landed pump in F nipple @ 5847 in Blinebry tbq. Rel. Permian WS and to prod. 5 PM.
 7/21/79 - POP, did not pump up/24 hrs.
 7/23/79 - Well did not pump. Load tbq. w/20 BLW. Press to 500# no pump action. Prep to pull.
 7/24/79 - Crawford WS MIRU PU. Pulled and changed pump. Rel. PU+POP 7/24/79.
 7/25/79 - Testing both zones through 7/30/79.
 7/31/79 - MIRU Crawford WS, changed pump, rigged down, PO bbls oil + 0 bbls. wtr./18 hrs.
 8/1/79 - Continued testing
 8/2/79 - Tubb: Crawford MIRU PU. Pulled + LD rods + pump. Released PU same day.
 8/5/79 - Tubb: McCasland MIRU swab unit. F 10 BLO + 9 BLW/14 hrs. F 0 bbls/oil + 0 bbls/wtr./24 hrs.
 Blinebry: Flowing
 8/6/79 - Tubb: FINAL PROD TEST: F O B/O + 0 B/W-24 hrs. 3/4" ck, GV 70 MCFGPD, TP 100, LP 100.
 Blinebry: Returned to fl status after attempt w/artificial lift.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE 9/27/79

APPROVED BY John Runyan TITLE Geologist DATE OCT - 2 1979

CONDITIONS OF APPROVAL, IF ANY