

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobi Oil Corporation	8. Farm or Lease Name Corrigan Gas Com.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 7
4. Location of Well UNIT LETTER P 760 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry/Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3449	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate new pay & frac	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Kill both zones w/ 2% wtr.
- POH w/TBG and seal assembly.
- GIH w/Mill and packer spear on 2-7/8" and mill over Baker Model "D" pkr. at 5970'.
POH w/bottom of packer and tailpipe.
- Cleanout w/ bit and scraper circulating 2% KCL wtr.
- Spot 1500 gal weighted 10% treated acetic across perms.
- Perforate tubb 2JSPF w/ 3-1/2" cased gun 5906-09'; 5912-15'; 5928-32'; 5954-58';
5967-69'; 5977-88'; 6010-14'; 6220-30'; 6240-58'; 6264-68'; 6272-74'; 6290-6304';
170 shots.
- Set permanent packer at 5865'.
- GIH w/ latch-in seal assembly and "ER" receptacle on 2-7/8 .
- Fracture tubb (5906-6304') w/40000 gal. syn. polymer gel in 2c KCL wtr base and
46,000# 20/40 sd with fluid loss additive; inject at 20 BPM 7000 psi.
- Flush w/+ 2,000 gal. gelled 2% KCL wtr.
- Shut in 24 hrs.
- Set TBG plug in receptacle
- Get off at receptacle, POH w/ 2-7/8" TBG
- GIH w/sliding sleeve open, on 2-3/8" production string

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Authorized Agent DATE 12-1-78

APPROVED BY Jerry Sexton TITLE Dist 1, Sup DATE DEC - 5 1978

CONDITIONS OF APPROVAL, IF ANY:

15. Swab Blinebry to Production
16. Close sliding sleeve and remove tbg plug (wire 1.)
17. Swab to clean up tubb
18. Return to production.