REQUEST FOR KOLLAW- (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-10 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)		. 6.	(Date)
	1100	CDV DF	OUESTIN	NG AN ALLOW	ABLE FOR	A WELL KNO	WN AS:	1/18	
	26-1	47 A43 (Parmavitt.	. The United	PAR URB U	TATALL NO.	in in	J 13	4 sk
J. J.	Compa	ny or Opei	rator)		(Lease)	, NMPM.,			
*	P	Sec.	33	T 21-5	R 37-8	, NMPM.,	TROD	·····	Рс
Umit									
Les				County. Date	Spudded	T-4-1 F	Date Drilling	DB1D	7387
D1,		ndicate lo		Glavetion 🥒	947	_lotar L	epui		
				Top 🌃/Gas Pa	y 6018	Name of	Prod. Form.	7800	
D	C	B	A	PRODUCING INTE	RVAL -				
-			1		6018-6030	, 6079-6208			
E	F	G	H	Perforations		Depth Casing	Shoo 7446	Depth Tubing	6063
ا ت	E		-	Open Hole		Casing	2U06		
				OIL WELL TEST	-				Cho
L	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls water i	nhrs,	min. Siz
				AEL A-	id or Fractur	e Treatment (after	recovery of volu	me of oil eq	ual to volume
M	N	- - - 	l p	lest After AC	TO OF PIACON	obls, oil,	bbls water in	hrs.	Choke min. Size
M	74		1	load oil used):	bls,011,			
1				GAS WELL TEST					
				Natural Prod-	Test:	MCF/Da	y; Hours flowed _	Choke	Size
			Poor						
						hack pressure, etc	· / ·		
•	•			Method of res	ting (picoc,	back pressure, etc	970 M	CF/Day; Hours	s flowed 24
ibling ,	•	Feet	Sax	Test After Ac	id or Fractu	re Treatment:	. 970	CF/Day; Hours	s flowed 24
Size		Feet	Sax	Test After Ac	id or Fractu	re Treatment:	970 MC Flow	CF/Day; Hours	s flowed
Size				Test After Ac	id or Fractu	re Treatment:	970 MC Flow	CF/Day; Hours	s flowed
Size	/8	Feet	Sax	Choke Size 2	Method	re Treatment: d of Testing: t (Give amounts of	770 M 71ew materials used, s 60,000 20	cr/Day; Hours	, water, oil, a
Size 13 3/ 8 5/	/8	321 3810	250 875	Choke Size 2	Method	re Treatment: d of Testing: t (Give amounts of	770 M 71ew materials used, s 60,000 20	cr/Day; Hours	, water, oil, a
Size 13 3/	/8	321	250	Choke Size 2 Acid or Fract sand): Casing	Methodor Treatment	d of Testing: t (Give amounts of	materials used, s	cr/Day; Hours	s flowed, water, oil, a
Size 13 3/ 8 5/	/8	321 3810	250 875	Choke Size 2 Acid or Fract sand): Casing Press.	Method	d of Testing: t (Give amounts of the discount	materials used, s 60,000 20 new tanks	cr/Day; Hours	s flowed, water, oil, a
Size 13 3/ 8 5/	/8	321 3810	250 875	Choke Size 2 Acid or Fract sand): Casing Press.	Method	d of Testing: t (Give amounts of the discount	materials used, s 60,000 20 new tanks	cr/Day; Hours	s flowed, water, oil, a
Size 13 3/ 8 5/ 5 1/	/8 /8 /2	321 3810	250 875	Choke Size 2 Acid or Fract sand): Casing Press.	Method	d of Testing: t (Give amounts of	materials used, s 60,000 20 new tanks	cr/Day; Hours	s flowed, water, oil, a
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Size 13 3/ 8 5/ 5 1/ emark	/8 /8 /2	321 3810 7446	250 875 850	Choke Size 2 Acid or Fract sand): Casing Press. Cil Transport Gas Transport	Tubing Press.	d of Testing: t (Give amounts of Part and Complete to	materials used, s 60,000 20 14 550 ball new tanks Company les Co.	cr/Day; Hours	s flowed, water, oil, a
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