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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Socony Mobil Oil Company, Inc.	Box 2406, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Corrigan Gas Unit	7	A	33	21-S	37-E

Date Work Performed	Pool	County
9/21 thru 10/18/61	Blinebry and Tubb	Lea

THIS IS A REPORT OF: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other (Explain):
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up Expert Well Service Unit. Killed Tubb zone thru tbg. Pumped 155 bbls. lease oil into Blinebry csg. Opened sliding sleeve @ 5630'. Removed Xmas tree & installed BOP. Pulled 2" tbg. Re-ran 2" tbg. w/4½" OD Baker pkr. cutting tool. Milled over Model D pkr. @ 6064' 3 hrs. Circ. hole for 2 hrs. Pulled 2" tbg. & rec. core of Pkr. Set Baker ret. BP @ 90' in 5½" csg. Tested well heads w/2000# for 30 mins. OK. Great Lakes Perf. Service perf. Tubb formation 6018-6030 w/2 JSPF, Perf. Blinebry formation 5648-5653, 5678-5685, 5699-5710, 5721-5728, 5750-5756, 5786-5793 and 5818-5824 w/2 JSPF. Ran hole hog sand pump. Knocked out BP @ 6202' and ran Bailer to 7000'. GLPS set Baker Model D pkr. w/flapper valve @ 5970' in 5½" csg. Ran 2½" tbg. to 5970' w/Baker seal & latch assembly. Latched into Model D pkr. Bottom of flow sub @ 5976'. B. J. Service sand oil free Tubb perfs. 6018-6208 w/30,000 gals. refined oil, 60,000 lbs. 20-40 sand, 750# Mark 2 Adomite, 500 gal. NEM Acid & 550 Ball sealers. Brk. Dwn. TP 4500 Rate 10 BPM, TP 5600-4800 rate 7.5 BPM. 5 min. SI TP 2000#. SI 16 hrs. TP 1600#. Flow 47 BLO in 3 hrs. 16/64" ch. TP 1600-200#. Killed well, pulled 5 jts. 2½" tbg. Circ. well 5 hrs. Bottom tbg. @ 5820'. Circ. w/250 bbl. Free. oil. Attempted to kill well 5 hrs. SI TP 10 mins. 2000#. CP 0. Loaded hole w/10# inverted emulsion mud & killed well.

continued on Page #2.

Witnessed by	Position	Company
M. E. Hanks	Completion Foreman	Socony Mobil Oil Company, Inc.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3449	7446	7387	7430-7440	8/30/47

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2"	7443	5½"	7446

Perforated Interval(s): 7430-7440

Open Hole Interval	Producing Formation(s)
none	Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9/20/60 Tubb	2	490	0	214,912	-
	9/22/60 Blinebry	3	108	0	28,736	
After Workover	10/14/61 Tubb	352 load oil	1970	11 BAW	-	
	10/14/61 Blinebry	293 load oil	1120	10 BAW	0	-

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position: Senior Clerk

Company: Socony Mobil Oil Company, Inc.