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M. Corrigan #7

Pulled 2 $\frac{1}{2}$ " tbg. from 5820'. Re-ran 2 $\frac{1}{2}$ " tbg. w/EVL-30 pkr. & held down Set Baker DR plug in Pkr. @ 5970'. Set Pkr. @ 5925'. Tested DR plug w/5000# for 30 mins. OK. Re-set pkr. @ 5500' w/tbg. @ 5535'. B. J. Service Inc. sand oil free Blinsbry Perfs. 5648-5824 w/20,000 gals. of refined oil, 40,000# of 20-40 mesh sand, 500 gals. Mark 2 Adomite, 500 gal NE Acid & 424 Ball sealers. Brk. Dwn. TP 5900# @ 7.5 BPM, 5 min. SIP 1600#, Killed well w/10# inverted oil emulsion mud in 5 hrs. Pulled 2 $\frac{1}{2}$ " tbg. & pkr. Ran 2" tbg. w/4 $\frac{1}{2}$ " Bowen CS w/3 11/16" grapple & washed out frac. sand & Ball sealers 5940-5970. Fished & rec. BR plug from Pkr. @ 5907'. Ran 2" tbg. to 6063' set in Model D pkr. @ 5970' w/Baker seal & latch-in assembly w/SN @ 5969' w/plug in SN & Garret sleeve @ 5963'. Tbg. perfs. @ 6037-6043'. Tested tbg. in hole w/5000# (Rapid Test). Remove BOP & install Xmas tree. Displace mud to oil. Well kicked off. Flow 78 BLO in 5 hrs. on 14/64" ch. TP 900. CP 400#. SI 12 hrs. TP 900-1225#, CP 400-1000#. Horne WL Service rig up & closed Garret sleeve @ 5963'. Pulled BO plug from 5969'. From Tubb perfs. 6018-6208 flow 33 BLO in 3 hrs. 16/64" ch. TP 1500#, CP 1400#. Tubb formation shut in 72 hrs. TP 1900#. Flow 5 BLO + 1 BAW in 5 hrs. 24/64" ch. TP 1460#. Gas rate 2856 MCF/Day. Blinsbry zone shut in 72 hrs. CP 7200#. Flow 60 BLO + 7 BAW in 5 hrs. 24/64" ch. CP 1375#. Gas rate 2058 MCF/Day. Tubb Formation flow 352 BLO + 11 BAW in 119 hrs. 24/64" ch. TP 1320#. Gas rate 1970 MCF/Day. Blinsbry flow 293 BLO + 10 BAW in 119 hrs. 24/64" ch. CP 1100#. Gas rate 1120 MCF/Day. Well shut in 72 hrs. to enable Northern Natural Gas Co. to repair flow line.

Lack 372 BLO to recover from Tubb Formation, Lack 235 BLO to recover from Blinsbry Formation.

It is requested that this well be taken off Marginal status and put on a non-marginal status.

