

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS Form C-103  
(Revised 3-55)  
OCT 21 AM 7:25

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico  
(Address)

LEASE Corrigan Gas Unit WELL NO. 7 UNIT P S 33 T 21-S R 37-E  
DATE WORK PERFORMED Sept 9, 1957 POOL Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforations 5546-5618 - Pumped into formation 1025 bbls. of lease crude oil.  
Oil frac perfs. - injected 210 balls. Flushed w/ 665 bbls. of crude oil @  
3300 - 3200#. 5 min SIP 2000#. Injection rat 18.3 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3449' TD 7446' PBD 7387' Prod. Int. \_\_\_\_\_ Compl Date 8-30-47  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) 5546 - 5618 Blinebry 6079 - 6208 Tubb  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-1-57</u>	<u>10-14-57</u>
Oil Production, bbls. per day	<u>5</u>	<u>5.41</u>
Gas Production, Mcf per day	<u>250</u>	<u>276.8</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>50,000</u>	<u>51,165</u>
Gas Well Potential, Mcf per day	<u>250</u>	<u>276.8</u>

Witnessed by \_\_\_\_\_ (Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

District Superintendent

Magnolia Petroleum Company