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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A CONVEYANCE TO, OR AN INTEREST IN, OR AN INTEREST IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Drawer A Levelland, Texas 79336

4. Location of Well
UNIT LETTER **I** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **33** TOWNSHIP **21-S** RANGE **37-E** NMPM.

5. Elevation (Show whether DE, RT, GR, etc.)
3449' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Corrigan

9. Well No.
2

10. Field and Pool, or Wildcat
Paddock

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OC Service Unit 9-24-76. 950 PSIG on wellhead. Killed well w/2% KCL water. Run 2-7/8" tbg. and pkr. set at 5057'. Test casing above pkr. w/1000# for 30 min. Test ok. Lower pkr. to 5342'. Test BP which was set at 6600', would not hold pressure. Run CIBP and set at 6300'. Run tbg. and pkr. and 200' tailpipe. Set pkr. at 5400' and test BP with 3000# for 30 min. Test ok. Spot 250 gal. 15% NE acid 5150' to 5270'. Pull tbg and pkr. and run Gamma Ray Correlation Log 4900' to 5400'. Perforate paddock intervals 5168'-70', 5196'-5224', 5242'-5270' w/2 JSPF. Run tbg. and pkr. and set pkr. at 5052' and tailpipe at 5083'. Acid Frac w/15000 gal 15% NE acid and 5500# at 100 mesh sand. Flushed w/150 Bbl. of Gel water. Max Press. 4000#. Min Press. 3000# AIR 16 BPM. ISIP 1600#. 15 Min SIP 1300#. SWB well to flowing and evaluate.

Prod. Prior to WO - Well SI

Prod. After WO - Flw 25 B0 x 130 BW x 399 MCFG on 47/64" CH in 8 hrs. TPF 60# SITP 1040#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D-3-NMOCC-H
1-Div
1-SUP
1-RC

Lay W. Cox

TITLE **Administrative Assistant** DATE **10-25-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 28 1976

OIL CONSERVATION COMM.
HOBBS, N. M.