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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Anasco Production Company	
3. Address of Operator	
Box 11, Hobbs, N.M. 88240	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
CORRIGAN
9. Well No.
2
10. Field and Pool, or Wildcat
PADDOCK

UNIT LETTER	I	LOCATED	1980	FEET FROM THE	SOUTH	LINE AND	660	FEET FROM
THE	EAST	LINE OF SEC.	33	TWP.	21-S	RGE.	37-E	NMPM

12. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
CC-7-13-71	-	7-16-71	3449 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7452'	6600'	-	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5113-5201 PADDOCK	-
26. Type Electric and Other Logs Run	27. Was Well Cored
NONE	-

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
See Original Records				

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5205

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5113-18, 32-40, 48-53, 58-60, 64-68, 75, 85, 89, 97, 5201 w/2SPF.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		5113-5201 3000 gal 15% acid	

33. PRODUCTION							
Date of Test		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
7-16-71		Flow		Prod.			
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
24	34/64		17	768	48	45200	
Flow Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
800	175						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used	

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
	AREA SUPERINTENDENT
	DATE
	7 16 1971

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OIL CONSERVATION COMM.
HOBBS, N. M.