

WE CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMCO PRODUCTION CO.
EFFECTIVE: 2-1-71

Operator		Well		County	
Pan American Petroleum Corporation		Well		County	
Location	Unit	Sec	Range	Zone	No. 2
SW 1/4	7	33	21	32	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Method (Tbg or Csg)	Choke Size
Upper Zone		Oil	Flow	Tubing	14/64"
Lower Zone		Oil	SI	Tubing	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 7-13-70

Well opened at (hour, date): 8:00 AM 7-14-70

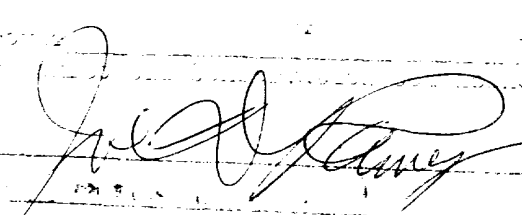
	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	250	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	250	0
Minimum pressure during test.....	40	0
Pressure at conclusion of test.....	40	0
Pressure change during test (Maximum minus Minimum).....	210	0
Was pressure change an increase or a decrease?.....	Dec	
Well closed at (hour, date): 8:00 AM 7-15-70	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. 0	During Test 48 MCF; GOR -	
Remarks No back indicated		

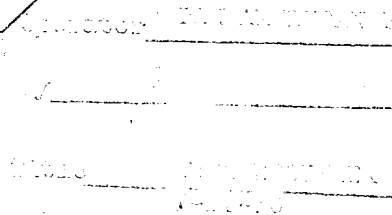
FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 7-14-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	0	220
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	220
Minimum pressure during test.....	0	220
Pressure at conclusion of test.....	0	0
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	NA	NA
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. 0	During Test MCF; GOR	
Remarks		

Flow test results for well and reservoir are as indicated in this report to the best of my knowledge.

Approved:  J. A. Jones

Checked:  J. A. Jones

RECEIVED

AUG 5 1970

OIL CONSERVATION
HOLDS, L.

