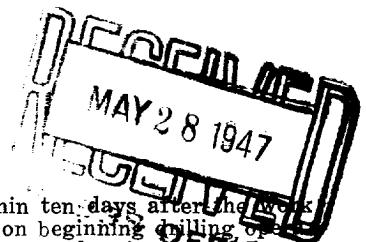


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 27th, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Stanolind Oil & Gas Co. **Hugh Corrigan** Well No. **2** in the

SE/4 Company or Operator of Sec. **33**, T. **21-S**, R. **37-E**, N. M. P. M.,
Brunson Field, **Lea** County.

The dates of this work were as follows: **May 15th, 1947**

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **May 14** 19 **47**

and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On May 15, at 3:00 PM, 10 hours had elapsed since running 7" casing and setting at 7452', and cementing with 200 sacks. Top of cement was located at 4735'. A temperature survey was run. 7" Casing was then perforated with 6 shots from 4700 to 4702'. Casing then cemented through perforations with 350 sacks cement. Top of cement found at 3785. After a waiting period of 30 hours, shut-off was tested as follows:

A pressure of 1000# was built-up and held for 30 minutes. As test was OK, plug was drilled and a pressure of 1000# again built up & held for 30 minutes, as this test, too, was OK, completion operations were resumed.

Witnessed by **L. L. Martin** **Stanolind Oil & Gas Co.** **Head Roustabout**
Name Company Title

Subscribed and sworn before me this **27th**

I hereby swear or affirm that the information given above is true and correct.

day of **May**, 19 **47**

Name **Ralph L. Gray**

Position **Field Engineer**

Representing **Stanolind Oil & Gas Co.**
Company or Operator

My commission expires **2-23-50**

Address **Box "F", Hobbs, New Mexico**

Remarks:

Ralph L. Gray
Name

MAY 28 1947
Date

Oil & Gas Inspector