

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06996
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Owen B
2. Name of Operator Amoco Production Company	8. Well No. 1
3. Address of Operator Attn: T G Tullos, M/C 17.166 P O Box 4891, Houston, TX 77210	9. Pool name or Wildcat Blinebry Oil and Gas
4. Well Location Unit Letter M : 990 Feet From The south Line and 330 Feet From The east Line Section 34 Township 21 Range 37 NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3440 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Recomplete well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This report is a continuation of the C-103 filed 11/22/96

Sitp 825 psi x open choke on 24/64 x flw 8 hrs on 500 psi. rec 18 bo x 12 blw
x burn 14-15' flare. calc to 1 million cuft x sion
Tpc 825 psi x flw 2 hrs on 24/64 choke x tpf 500 psi x rec 3 bo x 1 bw. kill well
x rel pkr x ptg x sion
Fin poh x pkr x r on-off tool x tbg x bailor x tbg. co sn 5815' to 6015' (top
of rbp) x pu above perfs x sion
Rtg x latch on x rel rbp x poh. r cibp x tbg x set at 6015' x ld tbg
Kill well x fin ld 2 7/8 tbg x pkr. r 1.81 f nipple x 1 jt x pkr x 1 7/8 x on-
off tool x 175 jts 2 3/8 tbg. hydro test tbg 5000# below slips
Kill well x pmp 30 bbls pkr fl dn csg x set pkr @ 5438'. load csg x pkr fluid
(filter brine). test pkr 450 psi x ok. rbxit x made 2 swb runs x kick well
off. swb 8 bbls x flw well 30 bw. flw well to clean up x RDMOSU 12/03/96

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Tom G. Tullos TITLE Sr. Business Analyst DATE 12/05/96
(13)
TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. 366-7337

(This space for State Use)

APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: