

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-06996

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
Attn: T G Tullos, 17.166, P O Box 4891 Houston, TX 77210

7. Lease Name or Unit Agreement Name

Owen B

8. Well No.

1

9. Pool name or Wildcat

Blinebry Oil and Gas

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The east Line

Section 34 Township 21 Range 37 NMPM Lea County

10. Date Spudded 05/24/74 11. Date T.D. Reached 2/12/47 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 3440 GL 14. Elev. Casinghead

15. Total Depth 6614 16. Plug Back T.D. 6015 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5540-5970 Blinebry 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run none 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15 1/2		132	18	100	
7		3625	8	150	
5	15	6614	6 1/4	160	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5476	5438

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5540-5548 2 jspf 5810-5855 2 jspf
5620-5630 2 jspf 5898-5940 2 jspf
5676-5729 2 jspf 5950-5970 2

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5540-5970	frac x 1151 bbls gel fw x 20/40 prop size x 8.0 prop conc x 90000 lbs x trt x 4000 gal 15% hcl

PRODUCTION

28. Date First Production 11/21/96		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 11/21/96	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 54	Gas - MCF 1000	Water - Bbl. 36	Gas - Oil Ratio 18519
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 1000	Water - Bbl. 36	Oil Gravity - API - (Corr.) 35.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Tom G. Tullos

Title

Sr Business Analyst Date 12/05/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1154
T. Salt 1270
B. Salt 2385
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3900
T. Glorieta 5100
T. Paddock
T. Blinebry 5500
T. Tubb 6012
T. Drinkard 6342
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology