

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06996
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Owen B
8. Well No. 1
9. Pool name or Wildcat Blinbry Oil and Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company
3. Address of Operator Attn: T G Tullos, M/C 17.166 P O Box 4891, Houston, TX 77210	4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21</u> Range <u>37</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>recomplete well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OC X MIRUSU 11/12/96 x csg valves would not open. ru hes x hot tap valve x 200 psi on csg. bled prs off x sion. kill well x nu bop x poh x tbq x run 4 1/4 bit x 5" csg scrapper x tbq x tag btm 6582' x no kb. ld 110 jts tbq x sion. Perf well from 5540-5548 x 5620-5630 x 5676-5729 x 5810-5855 x 5898-5940 x 5950-5970 x 2 jsp x 90 degree phasing x 3.125 hollow steel gun x sion. Frac well x 1151 bbls gelled fw x 20/40 prop size x 8.0 prop conc x 90,000 lbs x trt x 4000 gal 15% hcl x sion. sitp 40 psi x bled off. r swb x ifl 2000 fs x made 3 runs x rec 22 blw. well flw 1 hr x tpf 290 psi on 32/64 choke x close choke to 24/64 x tpf 360 psi for 5 hrs x rec 41 blw x sion. sitp 750 psi x ru portable separator x flare. flw 6 hrs x tpf 500 psi on 24/64 choke x rec approx 12 bo x 11 bw. burn approx 14' flare x no H2S detected x sion

This is our most current information on this well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom G. Tullos TITLE Sr. Business Analyst DATE 11/22/96
(713)
TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. 366-7337

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A Drinkard

dp