

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

| | |
|--------------------------------|---|
| 1a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | | 8. Farm or Lease Name Owen B |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3440' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-5-83 and killed well with 110 bbl 2% KCL. POH and ran RBP and set at 5347'. Set packer at 5037'. Established inject rate down tubing at 1-1/2 BPM with 900 psi. Pressured annulus 1000 psi-OK. POH. Ran cement retainer and set at 5037'. Squeezed Paddock perfs with 100 sx class C with additives. Reversed out 55 sx of cement. WOC. Drilled out cement retainer and cement to 5257'. Pressure tested squeeze 600 psi--OK. Ran tubing to 5347' and circulated clean. POH. Ran retrieving head and packer. Lowered RBP to 6278' and set packer at 6292'. Acidized with 500 gals 15% HCL and additives mixed with 2000 gals A-Sol. Swabbed 2-1/2 hrs. and recovered 9 BLW. POH. Ran 2-3/8" tubing and tubing landed at 6398'. Swabbed 23-1/2 hrs. and recovered 12 B0, 124 BLW, and slight show of gas. Installed plunger lift equipment 7-16-83 and began flow test. Flow tested 7 days. Last 24 hrs. recovered 6 B0, 4 BW, and 54 MCF. Workover completed and returned to production 7-29-83.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-17-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 17 1983
O.C.D.
HOBBS OFFICE