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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

34. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 (FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name Owen B |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Unit No. 1 |
| 4. Location of Well UNIT LETTER M 990 South 330 THE West LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E N.M.P.M. | 10. Field and Pool, or Acreage Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3440' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze, stimulate and install plunger lift as follows:

Rig up service unit and blow down well. Kill well if necessary. Release packer and pull tubing. Run in hole with RBP and set at 5325'. Run in hole with packer and set at 5060'. Pressure up to 1000 PSI. Pump down tubing to establish injection rate. Pull out of hole with packer. Cap RBP with 25' of sand. Run in hole with cement retainer for 5", 15# casing and set at 5060'. Load backside and pressure to 1000 PSI. Pump down tubing and establish injection rate into paddock formations. Squeeze Paddock perms with 100 sacks of class C cement. Reverse out excess cement and pull out of hole. Wait on cement. Drill out cement retainer and cement to bottom of paddock perms. Pressure test squeeze to 600 PSI max. Wash over to RBP and circulate hole. Pull out hole with bit. Run in hole with retrieving head and treating packer with sand 1 joint above packer and 2-3/8" tubing string. Set RBP at 6575'. Pull up and set packer at 6300'. Swab. Acidize with 500 gals 15% HCL, 2000 gal Super A-Sol, 5 gal FE sequestering agent and 1 gal corrosion inhibitor. Pump at 3-5 BPM. Flush acid with 2% KCL fresh. Swab. Release packer, drop down, retrieve RBP and pull out of hole. Run in hole with sand and 2-3/8" tubing string. Land sand at 6560'±. Install plunger lift equipment. Return well to production.

0+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst DATE 5-16-83

APPROVED BY _____ TITLE _____ DATE MAY 19 1983
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED
MAY 18 1983
O.C.D.
HOBBS OFFICE