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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name OWEN B	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat DRINKARD	
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE OF SEC. 34 TWP. 21-S RGE. 37-E NMPM		12. County LEA	
15. Date Spudded OC 5-20-74	16. Date T.D. Reached -	17. Date Compl. (Ready to Prod.) 6-1-74	18. Elevations (DF, RKB, RT, GR, etc.) 3450 DF
19. Elev. Casinghead -	20. Total Depth 6614		
21. Plug Back T.D. -		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools - Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 6328-6504 DRINKARD			25. Was Directional Survey Made -
26. Type Electric and Other Logs Run -			27. Was Well Cored -

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15 1/2"		132'	18"	100 Sx	
7"		3625'	8"	150 Sx	
5"		6614'	6 1/4"	160 Sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6306	6306

31. Perforation Record (Interval, size and number) 6328-33, 52-56, 76-85, 92-95, 6416-20, 23, 34, 40-44, 49, 64-68, 75-78, 84-86, 92-96, 6500-04 W/2JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6328-6504 AMOUNT AND KIND MATERIAL USED ACD - 3000 gal 15% NE FRAC - 45000 gal YFG4 78000 lb Sand	
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33. PRODUCTION							
Date First Production 6-1-74		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-6-74	Hours Tested 24	Choke Size 15/64	Prod'n. For Test Period 30	Oil - Bbl. 2321	Gas - MCF 12 BLW	Water - Bbl. 77,366	Gas - Oil Ratio 77,366
Flow Tubing Press. 850	Casing Pressure PKR	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By _____

35. List of Attachments **None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
OJ 3-NMOC-11
I-DIV
I-WF
SIGNED **Roy R. Quakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUN 7 1974**