	NO. OF COPIES MECEIVED						
	DISTRIBUTION						
	SANTA FE						
	FILE						
	U.S.G.S.						
	LAND OFFICE						
1.	TRANSPORTER	OIL					
	THANS SILVEN	G A S					
	OPERATOR						
	PRORATION OF	FICE					
	Operator Among Production						

DISTRIBUTION SANTA FE FILE			FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR 1. PRORATION OFFICE	3	THORIZATION TO TRAN	NSPORT OIL AND P	MATURAL GAS				
Cperator Amoco Pro	* Amoco Production Company							
BOX 68, HC	08BS, N. M. 88240							
Reason(s) for filing (Check New Well Recompletion Change in Ownership	Chan Oil	nge in Transporter of: Dry Gas nghead Gas Condens	一 一	explain)				
If change of ownership g and address of previous								
II. DESCRIPTION OF WI	ELL AND LEASE Well	No. Pool Name, Including Fo		Kind of Lease State, Federal or F	e Foo	Lease No.		
OWEN B	. 990 Fee	DRINKARD	e and 330	Feet From The	WEST			
Unit Letter ///	Township		37-E , NMPM		A	County		
III. DESIGNATION OF TI	RANSPORTER OF	OIL AND NATURAL GA	S					
Shell Am	co Condensate		Address (Give address BOY 576 Address (Give address	ouston c	Tesas 770	001		
Skilly of the second se	Dil Co	Sec. Twp. Rge.	Box/650.	ulsa O	kla			
give location of tunks.		om any other lease or pool,	yes give commingling orde	er number: \mathcal{D}	- <i> - 4</i> - 476			
IV. COMPLETION DATA		Oll Well Gas Well	New Well Workover		ag Back Same Resty.	Diff. Restv.		
Designate Type of		mpl. Ready to Prod.	Total Depth	, X	B.T.D.	X		
5-20-74 Elevations (DF, RKB, RT	, on, cross	6-1-74 Producing Formation	G6 14 Top Oil/Gas Pay)	bing Depth	1		
	3450 DF DRINKARD 6328 . 6306 Deritorations 6328 - 33 52-56, 76-85, 92-95, 64/6-20, 23, 34, Depth Casing Shee . 640-44, 49, 64-68, 75-78, 84-86, 92-96, 6500-04 TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	E CA	SING & TUBING SIZE	DEPTHS		SACKS CEME	NT		
-423 - 18		15 1/2	36		150			
6	0/4"	5 "	66		160			
V. TEST DATA AND RI		OWABLE (Test must be a able for this de	fter recovery of total vol	rs)		ceed top allow-		
Date First New Cil Run	To Tanks Date of	6-6-74	FLOUITA		c.,			
Length of Test	Tubing	Pressure	Casing Pressure		noke Size			
Actual Prod. During Tos.	Oil-Bb	_	Water-Bble.	-	13/64 3331			
42		30	12.5	32W	2521			
GAS WELL Actual Prod. Test-MCF	/D Length	of Test	Bbls. Condensate/MM	CF G	ravity of Condensate			
Testing Method (pitot, b	ack pr.) Tubing	Preseure (Shut-in)	Casing Pressure (Shu	t-in) C	hoke Size			
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
Campian boughous book	- complied with and	ons of the Oil Conservation that the information given f my knowledge and belief.	APPROVED J	as. Ru	nyan	9		
Of A. NMOCC. H	()	Ω_{ℓ}	TITLE		Cons			
1-DIY 1-OBP	Loux	Grakum	This form is	quest for allowable	pliance with RULE le for a newly drilled d by a tabulation of	d or deepense		

Õ ADMINISTRATIVE ASSISTANT 1-JEL 1- SUS D 1-1284

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply pleted wells.