

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name OWEN B
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3450 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Completion</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PADDOCK - Abandoned by squeezing purp. 5120-5284  
w/ 120 SX. Incon. Ined. Rev. 20 Apr Press. 2100 psi.  
TST w/ 1100' TOT OK.

DRINKARD - DOL CMT and cleaned out to TD 6614'. PERF DRINKARD  
intervals 6328-33, 52-56, 76-85, 92-95, 6416-20, 6423,  
34, 40-44, 49, 64-68, 75-78, 84-86, 92-96, 6500-04 w/ 2JSPF.  
ACD x FRACED in 3 equal stages:  
ACD - 1000 gal 15% NE PERF 6464-6504  
- 1000 " " " " 6416-6449  
- 1000 " " " " 6328-6395  
FRAC - 45,000 gal YFG4 Fluid + 78000 #SN IN SAME INTERVALS  
EQUALLY.  
EVALUATED and put on production.  
PT FLW 30 BO x 12 BLW in 24 Hrs.

TD-6614'  
5" CSA 6614'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy R. Yorkum</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>6-7-74</u>
APPROVED BY <u>John A. Runyan</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: 1-5650 1-RIC		