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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 27 8 02 AM '66

| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION | 8. Farm or Lease Name OWEN 13 |
| 3. Address of Operator Box 68 Hobbs NM | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M 990 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Paddock-Oil |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3450' DF. | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity additional pay was perforated and stimulated.

Perforated interval 5170-84 w/ 255PF and acidized w/ 1000 gal.

Prior - pmp 380 x 68W 24 hours After Pmp 780 x 72BW 24 hours w/ 18MCFG

TD-6614
PBD-5382
PERFS: 5120-26, 30-34, 48-58, 70-84.

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

OC 8-1-66 Comy 8-23-66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Area Supt. DATE 8-27-66

APPROVED BY *[Signature]*
1-303P
CONDITIONS OF APPROVAL, IF ANY:
1-204

TITLE _____ DATE _____