SANTA FE	DISTRIBUTION						_		
		Ī		NEW MEXI	CO OIL	CONSER	NOITAY	COMMISSION	FORM C-103
U.S.G.S.	OIL								(Rev 3-55)
TRANSPORTER PROPATION OF	GA5							NOWELLS	
OPERATOR .				· <u>· · · · · · · · · · · · · · · · · · </u>		1002 A		nmission Rule 1	106) ; 
Name of Com Pan Amer	ican Petr	olew	a Corporation	)A	Ad	sex 68,	Nobbs, N	ew Mexico	
Lease 0	Men "B"			Well No.	Unit Lett	er Section	Township	R	ang <b>57-K</b>
Date Work, Pe	thru 6/14	/62	Pool Paddoel	<u> </u>	<del>-</del>	<b>-</b>	County	Les	
			THIS	S A REPORT	OF: (Che	ck appropri	ate block)		
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
Pluggin	g		<b>≇</b> R	emedial Work					
Detailed acco	ount of work d	one, na	ture and quantity	of materials	used, and	results obta	ained.		
In accor	dance wit	h For	rm G-102 app	proved 5-	19-62,	interval	s 5120'-	26' and 5130	1-34' was
	ا خلفاست هم	209	and all may	ufamitian		aadddaad	with 10	00 gallons.	
periorat	ed areu 4	+ orr	and all pe	LIGIRATOR	o ware	GGT/TT DAY	. MT ATT TO	on Settons.	
- <u></u>									
Witnessed by	Witnessed by J. T. Crawford				<u>-</u>		le.		
	•• •• ••	rawio	rd	Position Field	Foreman		Company Pan Ame	rican Petrol	leum Corporation
		rawlo		LOW FOR R	REMEDIA	L WORK R	Pan Ame	<del></del>	leum Corporation
DF Elevation		T D	FILL IN BE	LOW FOR R	REMEDIAI	L WORK R	Pan Ame	NLY	
D F Elev 3450 Tubing Diame	)¹		66141	LOW FOR R ORIG	REMEDIAI INAL WEL	L WORK R L DATA	Producine	NLY	Completion Date
Tubing Diame	01 eter <b>2</b> #	T D	66141 Tubing Depth 5	LOW FOR R	REMEDIAI INAL WEL	L WORK R	Producine	NLY	Completion Date
Tubing Diame	01 eter <b>2</b> #	T D	66141 Tubing Depth 5	LOW FOR R ORIG	REMEDIAI INAL WEL	L WORK R L DATA	Producine	NLY	Completion Date
Tubing Diame	ot eter <b>2</b> # terval(s) 5144-51	T D	66141 Tubing Depth 5	LOW FOR R ORIG	REMEDIAL WELL DE SAR OIL S	L WORK R L DATA	Producine	NLY	Completion Date
Tubing Diame	eter 2# terval(s) 5144-5	T D	66141 Tubing Depth 5	PBTI	Prod	L WORK R L DATA String Diam	Producine	Oil String I	Completion Date
Tubing Diame	terval(s) terval Mone	T D	FILL IN BE 66141  Tubing Depth 5 7/23PF	PBTI  RESULT	Production	L WORK R L DATA  String Diam  Rucing Form  ORKOVER	Producine eter	Oil String I Paddock GOR	Completion Date
Tubing Diame Perforated Inc Open Hole Inc Test Before	terval Share of Test	158 w	FILL IN BE 66141  Tubing Depth 5 7/23PF  Oil Production BPD	PBTI  RESULT	Prod	String Diamo	Production 3 P D	Oil String I	Completion Date
Tubing Diame Perforated Int Open Hole Int  Test Before Workover After	terval(s)  terval  Mone  Date of Test	158 w	FILL IN BE 66141  Tubing Depth 5 7/23PF  Oil Production BPD 3	PBTI  RESULT	Production	String Diamanducing Form  ORKOVER	Producine eter  ation(s)	Paddock  GOR  Cubic feet/Bbl	Completion Date
Tubing Diame Perforated Int Open Hole Int Test Before Workover	terval Share of Test	158 w	FILL IN BE 66141  Tubing Depth 5 7/23PF  Oil Production BPD	PBTI  RESULT	Production CFPD	String Diame	Production 3 P D	Paddock  GOR Cubic feet/Bbl	Gas Well Potential
Tubing Diame Perforated Int Open Hole Int  Test Before Workover After	Date of Test  4-15-6:	158 w	FILL IN BE 66141  Tubing Depth 5 7/23PF  Oil Production BPD 3	PBTI  RESUL  Gas I	Production CFPD	String Diamo	Production 3 P D	Paddock  GOR Cubic feet/Bbl  5390	Completion Date
Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Date of Test  4-15-6:  OIL CONS	158 w	FILL IN BE 66141  Tubing Depth 5 7/2SPF  Oil Production BPD 3	PBTI  RESUL  Gas I	Production CFPD	String Diama  String Diama  Rucing Form  ORKOVER  Water 1	Producins eter ation(s)  Production 3 P D	Paddock  GOR Cubic feet/Bbl  5390	Gas Well Potential
Tubing Diame Perforated Int Open Hole Int  Test Before Workover After	Date of Test  4-15-6:  OIL CONS	158 w	FILL IN BE 66141  Tubing Depth 5 7/2SPF  Oil Production BPD 3	PBTI  RESUL  Gas I	Production CFPD	L WORK R L DATA  String Diam  Rucing Form  ORKOVER  Water 1  And the best of t	Producins eter ation(s)  Production 3 P D	Paddock  GOR Cubic feet/Bbl  5390  Iformation given a ge.	Gas Well Potential
Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Date of Test  4-15-6:  OIL CONS	158 w	FILL IN BE 66141  Tubing Depth 5 7/2SPF  Oil Production BPD 3	PBTI  RESUL  Gas I	Production CFPD	String Diameducing Form  ORKOVER  Water 1  And the best of the best of the best of the strion	Producins eter ation(s)  Production 3 P D  growth the ir my knowled inal Signed b	Paddock  GOR Cubic feet/Bbl  5390  formation given a ge.	Gas Well Potential