r .	STRIBUTION						
SANTA FE		1					
FILE							
U.S.G.S.		1					
LAND OFFICE		1					
	01						
TRANSPORTER	GAS		1				
PROBATION OFFI	CE	1					

NEW MEALOU OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-10) Revised 7/1/67

## REQUEST FOR (OIL) - (CLASE) ALLOWAFLE

ALL OF COMPLEX

Recomplete

This form Single be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, New Mexico (Place)				(Date)	
			-	NG AN ALLOWA							
		Petrol or Oper		rporation Ev	(Lease)	, Well No	1	, i <b>n.</b>		/4 <b>S</b> W	<sup>1</sup> ⁄4,
X		-		., T <b>218</b> , F	. ,	NMPM.,	Paddo	olc		•••••••••••••••••	Pool
Unit La		Les		County. Date		01. 61	Dete	Ded 114 mar Cr	mplated	10-4-6	L
				Elevation	34501 DF	Total	Depth	66141	PBTD	53821	•
Plea	se indi	icate loc	ation:	Top Oil/Gas Pay_							
D	C	B	A	PRODUCING INTERV							
		╞───┾		Perforations	51441-	-51581	W/2	SP7			<u></u>
E	F	G	H	Open Hole		DepthCasing	g Shoe	66141	Depth Tubing_	51831	
				OIL WELL TEST -							
L	K	J		Natural Prod. Te	st:b	bls.oil,	bb	ls water in	hrs,		Choke Size
				Test After Acid	or Fracture Tr	eatment (afte	r recove	ry of volum	e of oil <b>eq</b>	ual to volu	me of
M	N	0	P	load oil used):						Chok	e
1				GAS WELL TEST -							
O FSI	33	O TW 1	Lines	Natural Prod. Te	st:	MCF/D	ay; Hour	s flowed	Choke	Size	
bing Ca	sing at	nd Cemen	ting Reco								
Size		'eet	Sax	Test After Acid							
	1			7							
152"	1	.32	100	Choke Size	Method of	resting.					
7×	26	25	150	Acid or Fracture	Treatment (Giv	ve amounts of	materia	ls used, su	ch as acid,	water, oil	, and
			X	sand): 3000				j.			
5	66	14	160	Casing Press.	Tubing Press• 👄	Date first oil run to	new tanks	10-2-61			
<u></u>		†		Oil Transporter_							
2*	51	.83		Gas Transporter_		-	-				
marks:											
			rd sone	abandoned	CAN.	<u>1 ( - 3</u>		~ /		•••••	
				n Pad <b>dock</b>							
T L				ormation given abo	we is true and	l complete to	the bes	t of my kno	wledge.		
					1	Pan Americ	tan Ye	troleum.	Corporal	lon	
pproved		171			, 19	Origina	(C l Signed TALEY	omp <mark>a</mark> ny or C	Operator )		
0	IL CO	ÓNSER	VATION	COMMISSION	B	y:	ALEY	(Sigratu			••••••
	0 	, 1		11C			~				
ij C	/		<u> </u>		Т	itle Arei Senc	l Comm	rdint ende	regarding	well to:	
tle			-	· · · · · · · · · · · · · · · · · · ·	N	lame	6. Sta	ley			
	Ý	<i>.</i>				ddress Box	*	•	lew MaxL	••	i