## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTSISSINAL ELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Sand=Oil Frac	X
,	January 13, 19	55Hobbs,NewMex	i.co
Following is a report on the wor	k done and the results obtained under the heading	ng noted above at the	
Stanolind Oil and G	as Company	Eva Owen "B"	••••
Mobile. Inc.	, Well No <b>1</b>	in the <b>SW</b> 1/4 <b>SW</b> 1/4 of Sec.	3.4
(Contraction 21-S p 37-E NAPA	Drinkard Pool, .	Lea	Count
The Dates of this work were as follows:	December 4, 1954 to Janua	1 463 +211	
			10
Notice of intention to do the work (w	(s) (was not) submitted on Form C-102 on	(Cross out incorrect words)	, 13
	(s) (was not) submitted on Form C-102 on	(Cross out incorrect words)	, 10
and approval of the proposed plan (w	s) (was not) obtained.		, 10
and approval of the proposed plan (w			, 10
and approval of the proposed plan	s) (was not) obtained.		, 10
and approval of the proposed plan DETA	s) (was not) obtained.	ESULTS OBTAINED	, 10
DETA  Sefore:  Production prior water 16/64* chok	s) (was not) obtained.	ESULTS OBTAINED	, 15
Production prior water 16/64 chok	s) (was not) obtained.	esults obtained  Il flowed 11 BO and no Allowable 6 BOPD.  and pump. Sand-oil fra	
Production prior water 16/64 choke the choke t	to workover on 12/3/54, we tell depth of 6604, with s	esults obtained  Il flowed 11 BO and no Allowable 6 BOPD.  and pump. Sand-oil framer gallon. On reter in 24 hrs, 20/64* ble 17 BOPD effective	ced
Production prior water 16/64 choke the choke t	to workover on 12/3/54, we see TPF 100. GOR 25,819, otal depth of 6604, with sons oil plus 1/2 lb. sand plus 1/2 lb. san	esults obtained  Il flowed 11 BO and no Allowable 6 BOPD.  and pump. Sand-oil framer gallon. On reter in 24 hrs, 20/64* ble 17 BOPD effective	e•d
Production prior water 16/64" choke the choke	to workover on 12/3/54, we see TPF 100. GOR 25,819, otal depth of 6604, with sons oil plus 1/2 lb. sand plus 1/2 lb. san	ll flowed 11 BO and no Allowable 6 BOPD.  and pump. Sand-oil fracer gallon. On reter in 24 hrs, 20/64" ble 17 BOPD effective  as Company Hd. Rebt (Title)  y that the information given above is true army knowledge.	e•d
Production prior water 16/64 chok  Cleaned out to to with 23,100 gallo potential 1/12/55 choke, TPF 150, 0 1/13/55.  Witnessed by J. T. Crawfo (Name	to workover on 12/3/54, we see TPF 100. GOR 25,819,  tal depth of 6604, with so oil plus 1/2 lb. sand	ll flowed ll BO and no Allowable 6 BOPD.  and pump. Sand-oil fra er gallon. On reter in 24 hrs, 20/64" ble 17 BOPD effective  as Company Hd. Rebt (Title)  by that the information given above is true army knowledge.	<b>cod</b>