

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPER OR PLUG A WELL FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

Location of well

UNIT LETTER L 1980 FEET FROM THE South 440 FEET FROM
THE West 34 LINE, SECTION 21-S 37-E TOWNSHIP 3459' KB

7. Unit Agreement Name

8. Name of Lease Name

Owen B

9. Unit No.

2

10. Field and Pool, or Annual

Drinkard-Tubb

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐LL OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ downhole commingleOTHER ☐

Describe Process or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-7-83. Loaded well with 300 bbl 2% KCL BW and released packer. Tagged bottom 6568' and 14' of perfs covered. Pulled tubing and layed down sliding sleeve, and ran packer. Clean out fill from 6568'-85'. Pumped 130 bbl brine 2% KCL down casing. Ran wireline, casing guns and perforated 6025'-6050' at 2 JSPF. Ran 20 joints 2-3/8" tailpipe and packer set at 5942'. Tailpipe landed at 6563'. Pumped 80 bbl brine 2% KCL down casing. Pressure test casing to 500 psi, 15 min. and OK. Pumped 300 gal 15% NE HCL and flushed with 26 bbl 2% KCL BW. Released packer and pulled tubing, packer and tailpipe. Ran seating nipple and tubing with seating nipple landing at 6562'. Swabbed and recovered 30 BLW in 5. hours. Last hour recovered 1 BLW. Trace of gas after each swab. Moved out service unit 10-12-83. Moved in swab unit 10-14-83. Swabbed and recovered 28 BLW & 3 BO in 5-1/2 hours. Flowed 2 hours with casing pressure at 410. Moved in service unit 10-14-83. Bled down 1-1/2 hours on 8/64 choke. Recovered 1/2 BLW. Swabbed 6 hours and recovered 14 BLW and 3 BO with tubing pressure at 110 psi on 30/64 choke. Flowed 1-1/2 hours and recovered 9 BLW. Swabbed 2 hours and recovered 16 BLW and 4 BO. Swabbed additional 1-1/2 hours and recovered 4 BO, and 13 BLW. Moved out swab unit 10-17-83. Flowed 1 BO, 0 BW and 405 MCF in 24 hours. Operations to downhole commingle the Drinkard-Tubb are completed.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP

I hereby certify that the above is true and complete to the best of my knowledge and belief.

to Peter J. Lewis

TITLE Assist. Admin. Analyst

DATE 10-19-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE

OCT 20 1983

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OCT 19 1983
C.C.D.
HOBBS OFFICE