This form is not to be used for reporting packer leakage tests in testiment New Maxico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company						e Owen B			Well No. 2		
Location	Twp	- 2 1	Rge	37	·	County	Lea				
of Well	None of I	Pasamusi =	34 or Pool	Type of (Oil or	Prod	Method of Flow, Art	Prod		Medium or Csg)	Choke Size	
Upper T				Gas	1037	Flow	<u> </u>	Tbg		48/64	
Lower	ompl			Gas		SI					
OUMPIT -					TEST	NO. 1					
Both zon	es shut-ir	n at (how	r, date):	9:00 a.i	. 2/	1/79					
):1					Cc	Upper ompletion	Lower Completion	
			producing.								
						•				200	
Pressure at beginning of test										Yes	
Maximum pressure during test										200	
Minimum	pressure o	during te	st	•••••	· • • • •	•••••	•••••		220	185	
Pressure at conclusion of test										185	
Pressure	change di	uring tes	t (Maximum:	minus Mir	imum)	•••••	•••••		205	15	
Was pres	sure chan	ge an inc	rease or a	de crease :	?		tal Ti		Decr	Decr_	
Oil Prod During T	uction	bbls;	9:2:30 p.m. Grav	Ga	as Pro	duction			4 hrs.	319750	
										Completion	
			-	_			•				
	_		est							•	
	•	-								****	
	•	•						 -			
	-	_									
	_	_									
Oil Prod During T	sed at (n luction [est:	bbls;	Grav	Ga ;Du	Prod	luction lest	ALUCCIO	MCF; (GOR		
I hereby knowledg	cortify ce.	that the	information	herein	ontai	ned is true	and c	complete	to the b		
Rv		Orig 51	gazai b			Ac	·ic+	Adminic	trativo	Analyst	

Date February 28, 1979