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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>DUAL COMPLETED</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>OWEN B</u>
3. Address of Operator <u>P.O. DRAWER A, LEVELLAND, TEXAS 79336</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>440</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>DRINKARD - TUBB</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3458' DF</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>TEMPORARILY ABANDON</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/13/76 abandoned Drinkard zone 6382'-6582' by running plug in tubing and set at 6547'. Opened Baker sleeve at 6360' and flow Tubb zone 6070'-6344' as a single completion gas well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE _____	DATE <u>8/19/76</u>
APPROVED BY <u>1-SWP</u>	TITLE _____	DATE <u>AUG 23 1976</u>
CONDITIONS OF APPROVAL, IF ANY: <u>1-RC</u>		