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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☒ GAS WELL ☒ OTHER- <u>Dual Completed</u>		5. State Oil & Gas Lease No.
2. Name of Operator <u>Amoco Production Company</u>		7. Unit Agreement Name
3. Address of Operator <u>BOX 68, HOBBS, N. M. 88240</u>		8. Farm or Lease Name <u>OWEN B</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>440</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. <u>2</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3458 DF</u>		10. Field and Pool, or Wildcat <u>DRINKARD-TUBB</u>
12. County <u>LEA</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

~~Log was reclassified from sub-marg. to non-marginal well.~~
In an effort to increase productivity of well remedial work performed as follows:
Pulled packer from 6450'
Subb Zone - Perforated additional intervals 6266'-82'
6298'-6304', 6313'-20', 34'-44' w/ 2JS PF. Acidized w/ 1000 gal 15%. Traced w/ 55000 gal gel brine x 75,000 #SAND all
Subb Zone 6070-6344'
Drinkard Zone - Perforated add'l intervals 6382-92' 6414-18' w/ 2S PF. Acidized w/ 1000 gal 15%. Traced 6382-6582 w/ 55000 gal gel brine + 75000 #SAND.
Set Baker Model E Packer @ 6360' on Tbg w/ Tbg landed @ 6548' (FDKD-6356)
TUBB - Prior - flw 295 MCF/D. AFTER FLW. 85 BOX 85 BW (long) x 3920 MCF/G 24 HRS
DKD - Prior - flw 1.5 BOX 0 BW 24 HRS. After flw. 15 BO x 19 BLW 24 HRS.
(Packer leakage test to be conducted 3-11-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray R. Yorkum TITLE ADMINISTRATIVE ASSISTANT DATE MAR 4 1974

0+2. NMOC-H.
APPROVED BY E-SUP TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: HRK