

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Completion	X

March 19, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)Eva Owen "B"
(Lease)James Oil Well Service Company
(Contractor)

Well No. 2 in the NW 1/4 SW 1/4 of Sec. 34

21S, R. 37E, NMPM, Drinkard (Oil) Tubb (Gas) Pool, Lea County.

The Dates of this work were as follows: February 26, 1954 to March 18, 1954, Inclusive

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on February 25, 1954,
(Cross out incorrect words)and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 6595'

The above well was dually completed as a gas-oil well 3-18-54. Work done and results obtained are as follows:

Loaded hole, tested casing with 2500 psi, tested OK. Set packer at 6450'. Perforated Tubb formation at 6070' to 6175, 6194' to 6206', 6224' to 6236' with 2 jet shots per foot. Acidized above packer with 7500 gallons 15% regular acid. Swabbed in and tested gas zone. Produced 473 MCFPD - against 740 psig. Closed circulating valve and tested Drinkard formation below packer. In 24 hours produced 41.41 BO, no water, gas-oil ratio 4443. Estimated penalized allowable - 32 BOPD effective 3-18-54. Gas produced through annulus. Oil through tubing.

Witnessed by W. C. Wunnicke Stanolind Oil and Gas Company Farm Boss
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Ralph S. Sudduth*

Position: Field Superintendent

Representing: Stanolind Oil and Gas

Address: Box 68, Hobbs, New Mexico