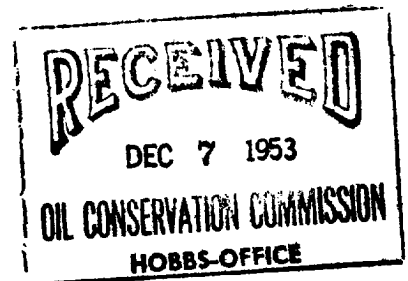


Post Office Box 68
Hobbs, New Mexico

December 4, 1953



FILE: KJB-3094-401

SUBJECT: Application For Dual
Completion Eva Owen
"B" No. 2, Drinkard
Field.

New Mexico Oil
Conservation Commission (3)
Santa Fe, New Mexico

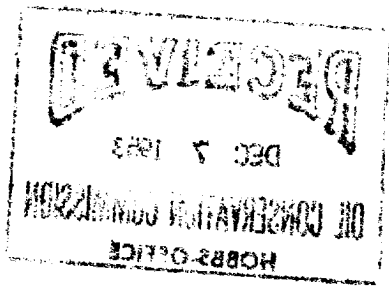
Gentlemen:

Stanolind Oil and Gas Company hereby files application for the dual completion of its Eva Owen "B" No. 2, located 1980' from the south and 440' from the west lines of Section 34, T-21-S, R-37-E.

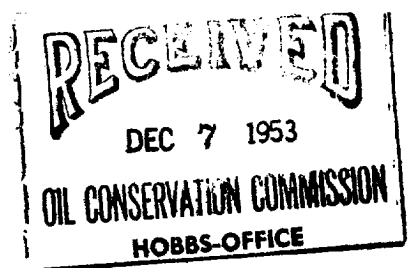
This well is now completed in the Drinkard pay at 6516' to 6533'. The applicant plans to perforate the Tubbs pay from 6020' to 6210', and dually complete, using a Production Retainer Packer, for Tubbs gas and Drinkard oil production.

As required by Rule 112-A, the following are attached:

- (1) A plat showing the location of all wells on applicant's lease, and all offset wells on offset leases.
- (2) A sketch showing the manner and method of applicant's proposed dual completion.



[Faint, illegible text covering the majority of the page, likely bleed-through from the reverse side.]



All offset operators have been furnished a copy of this letter of application, in order to notify them of applicant's intentions.

Yours very truly,
Original Signed by
RALPH L. HENDRICKSON

Ralph L. Hendrickson

KJB:db
cc without attachments:

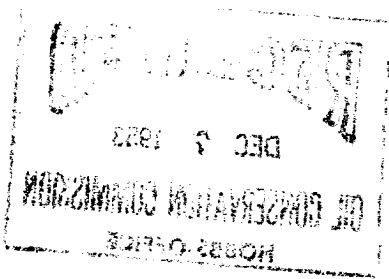
Amerada Petroleum Corporation
Monument, New Mexico

Gulf Oil Corporation
Hobbs, New Mexico

Humble Oil and Refining Company
Hobbs, New Mexico

Mid-Continent Petroleum Corporation
Hobbs, New Mexico

Magnolia Petroleum Company
Kermit, Texas



RECEIVED
U.S. HOUSE OF REPRESENTATIVES
OFFICE OF CONSERVATION COMMISSION
WASHINGTON, D.C. 20541

TO: [illegible]
FROM: [illegible]
SUBJECT: [illegible]

DATE: [illegible]

RE: [illegible]

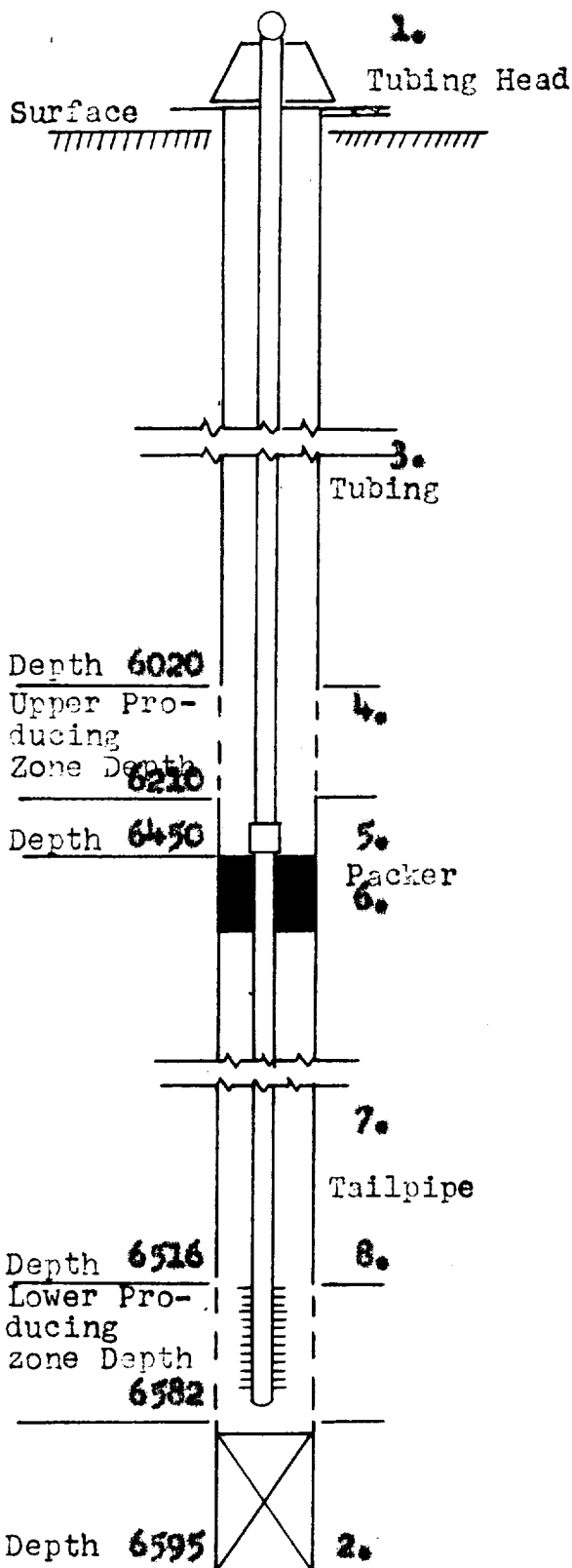
1. [illegible]

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4. [illegible]

5. [illegible]



Lease and Well No. Eva Owen "B" No. 2
 Field Drinkard - oil State New Mexico
 Tubbs - Gas

DUAL COMPLETION EQUIPMENT

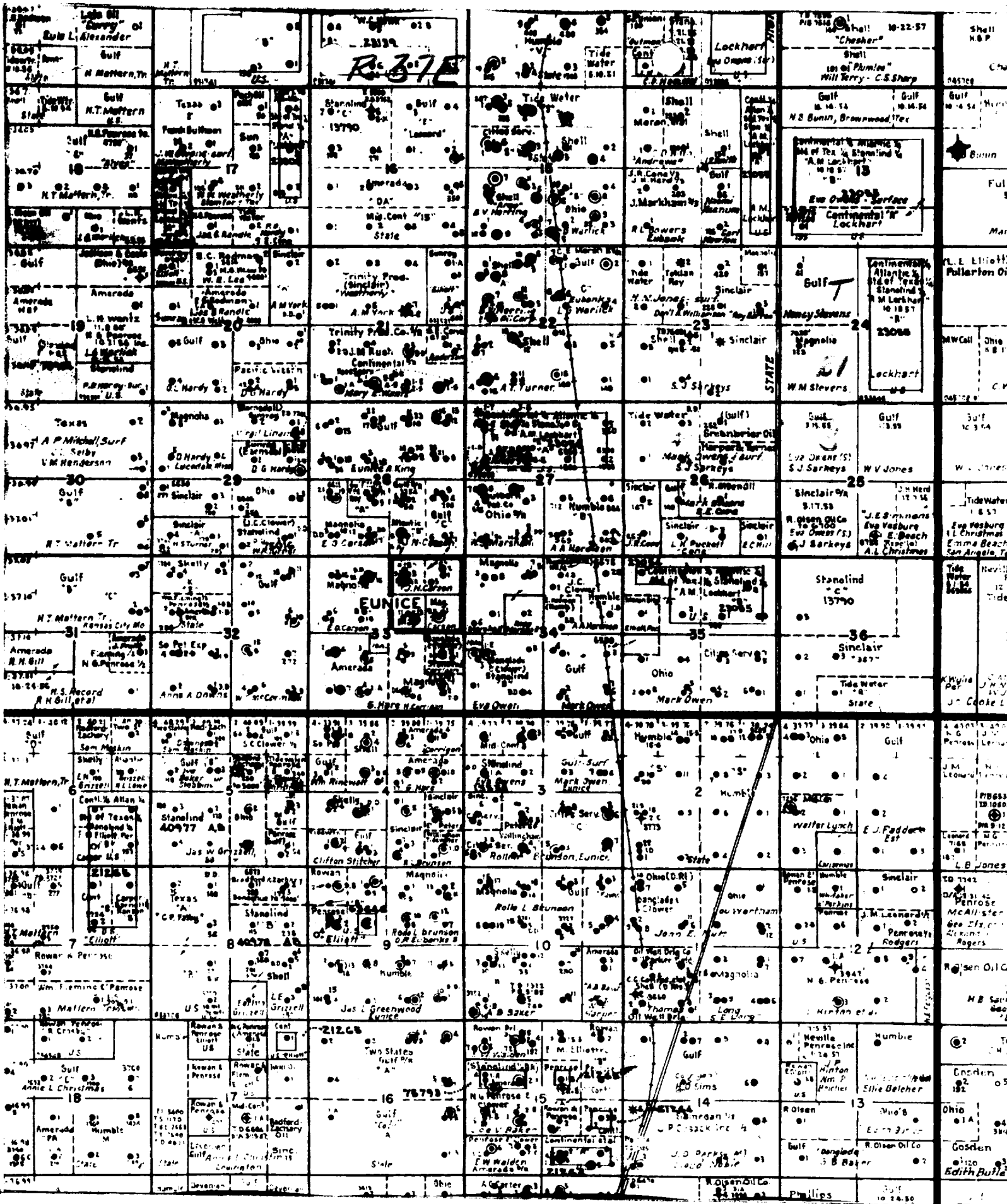
ITEM	DESCRIPTION, MAKE AND SIZE
1.	Tubing head: Series 600 type 6H Hector head, nom 8" x 2"
2.	Oil string: 5", 15# J-55 set at 6595' with 160 sacks cement.
3.	Tubing - 2-3/8" 4.7# EUE set at 6450' in packer.
4.	Upper perforations: Tubbs to be perforated from approximately 6020' to 6010' with 2 shots per foot
5.	Circulating valve: Garrett Oil Tool Type "A" Circulating Valve.
6.	Packer - Baker Retainer Production Packer Model D set at approximately 6450'.
7.	Tailpipe: 1" tubing from approximately 6450' to 6548'.
8.	Lower perforations: Drinkard perforated from 6516' to 6533', 6538' to 6554', 6562' to 6582', with 4 shots per foot.
9.	Total depth 6595'.

STANOLIND OIL & GAS COMPANY

DUAL COMPLETION SKETCH

SCALE:

DRG.
No.



Eva Owen 'B' No.2 Drinkard - Oil
Tubb - Gas