



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

Box 7, Holbe, New Mexico

Company or Operator  
Well No. 8 in 34/4 of Sec. 34, T. 21-S  
Lease  
R. 37-1, N. M. P. M., Field, Lee County.  
Well is 1000 feet north of the North line and 640 feet west of the East line of Sec. 34.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Ivan Owen, Address: Holbe, New Mexico  
If Government land the permittee is, Address: Holbe, New Mexico  
The Lessee is Stanolind Oil and Gas Company, Address: Holbe, New Mexico  
Drilling commenced February 15, 1947, Drilling was completed March 24, 1947  
Name of drilling contractor John Drilling Company, Address: Artesia, New Mexico  
Elevation above sea level at top of casing 3420 feet.  
The information given is to be kept confidential until Not confidential

OIL SANDS OR ZONES

No. 1, from 6400 to 6000 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
3"	16	8	Lucas	6000	Larkin		6016	6000	Oil string
							6000	6004	
							6002	6000	
							w/4 hole per foot		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/4"	8"	6000	100	Ballburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0700 to 0800 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 30, 1947, 100 barrels of fluid of which 0% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. K. Day, Driller  
Bruce Flinn, Driller  
J. L. Barry, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11 day of April, 1947  
Name: J. L. Barry  
Position: Driller  
Date: April 11, 1947  
Place: Holbe, New Mexico  
Signature: J. L. Barry  
Company: Stanolind Oil and Gas Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
3760	3120	1360	Limestone
3120	3000	80	Sandy dolomite
3000	2395	1395	Dolomite
			<u>2395</u>
			Top of Van Arden 3005
			Top of Charlotte 2395
			Top of Richmond Bay 2340
			Tests are taken from radioactive log
			No drill stem tests were taken
			Section from 2395'-2395' was corral with
			diamond core bit with 100% recovery.
			This is old well deepened from 3700 to 2395'.