

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Enrico, N.M.

Company or Operator

Address

Eva Owens

Well No. 2

in NW SW

of Sec. 34

T. 21

L'espérance

R **37** N. M. P. M. Hardy Field, Los County.

Well is 660 feet south of the North line and 4840 feet west of the East line of S34

If State land the oil and gas lease is No. _____ Assignment No. _____.

If patented land the owner is Eva Owens, Address Eunice, N.M.

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced May 6, 1939 19 . Drilling was completed June 25, 1939

Name of drilling contractor J.C. Clower, Address Eunice, N.M.

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19____.

No. 1, from 3685	to 3691	No. 4, from _____	to _____
No. 2, from 3691	to 3755	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	120	to	132	feet.
No. 2, from	795	to	825	feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	15 $\frac{1}{2}$	140	100	Pump & Plug	10 lb.	Hole full
8"	7 OD	3625	150	Pump & Plug		

Heaving plug—Material_____Length_____Depth Set_____

Adapters—Material_____Size_____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Pen. Acid	3000 gal	6/26/39	3685-3785	

Results of shooting or chemical treatment ~~increased oil flow from 70 Bbls in 24 hrs. to 576 Bbls in 24 hrs.~~

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from **0** feet to **3756** feet, and from _____ feet to _____ feet.

Put to producing June 27, _____, 19 39
The production of the first 24 hours was 576 barrels of fluid of which
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1200

RECEIVED
JUN 28 1939
FISHERIES OFFICE

..... Fred Whitaker Driller Grady Roberts Driller
..... H.J. Whitaker Driller ~~xxxxxxxxxx~~ H.A. Masterson Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

DUPLICATE

Subscribed and sworn to before me this 27-----

~~Eunice, N.M.~~

~~June 27, 1939~~

day of June 1959

Name 0010
Position Toolpusher

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche
20	132	112	Sand
132	1163	1031	Shale
1031	1265	103	Anhydrite
1265	2368	1103	Salt Shale Potash & Anhydrite
2368	2498	130	Anhydrite
2498	3568	70	Anhydrite & Lime
3568	3625	57	Lime
3625	3641	16	Lime & Gr. Shale
3641	3651	10	Lime
3651	3659	9	Gr. Shale
3659	3685	26	Lime
3685	3691	6	Lime (OIL SHOW)
3691	3715	24	Lime (Increase in oil)
3715	3755	40	Lime (Increase in oil)