

WATER CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE NEW MEXICO 87501

Form C-101  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name Owen "B"
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>3040</u> FEET FROM THE <u>North</u> LINE AND <u>3120</u> FEET FROM <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3444' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 12-26-87. Load casing and test to 1000 PSI for 30 minutes and test OK. Release packer and pull tubing. Run temperature survey and showed fluid entry at 335'. Run RBP and 2 3/8 tubing and set RBP at 6280'. Test casing to 500 PSI for 30 minutes and test OK. Pull tubing. Open annulus between 5" and 7" casing and have flow of 100 Bbl/Hr. Pull tubing and shut-in offset brine well. Run temperature survey and showed fluid entry at 1260'. Flow in annulus died. Run free point and back off 5" casing at 1362' and pull casing. Run RBP and packer and set RBP at 1354' and packer at 1330". Pump down 7" casing at 4 BPM at 300 PSI. Raise packer to 1210' and test casing between 1354' and 1210' to 250 PSI and test OK. Test casing from 670' to 1354' to 750 PSI and test OK. Pump down 7" casing with packer at 670' at 2 BPM at 200 PSI. From surface to 259' test to 750 PSI and test OK. Run 2 7/8" tubing to 900' and spot 2 SX of sand and pull tubing. Perforate from 1000' to 1001' with 4 JSPF. Run packer and set at 985' and establish injection rate and pull packer. Run cement retainer and set at 985'. Retainer turned loose and fell to 1005'. Attempt to fish retainer but unsuccessful. Run cement retainer and set at 868' and cement squeeze with 300 sacks of Class C. Run temperature survey and tag retainer at 865'. Survey showed no cement from 865' to surface. Run stringer and tubing and unable to pump thru retainer. Run packer and set at 675' and test OK to 750 PSI. Set packer at 612' and would not best. Pull tubing and packer. Run bit and drill out retainer from 868' to 870' and drill cement from 870' to 883' (SEE ATTACHED - Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. M. Mitchell TITLE Sr. Admin. Analyst DATE 1-27-88  
APPROVED BY Eddie W. Day TITLE OIL & GAS INSPECTOR DATE FEB 24 1988  
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JAN 29 1988

OCD  
HOBS OFFICE