NO. OF COPIES RECEIVED				
DISTRIBUTION			Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C+104 and C+ AND Effective 1-1-65			
FILE U.S.G.S.		AND SPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAI			
TRANSPORTER CIL				
OPERATOR				
I. PRORATION OFFICE				
AMOCO PRODUCTION	COMPANY			
Address			_	
-	WS, TEXAS 79714			
Reason(s) for filing (Check proper box)		Other (Please explain) Well Lecomp Titled a bas weel. at	+ classified as	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	K a bas weel. at	tained & P Bas	
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		Lease No.	
OWEN B	3 DRINKF	ARD State, Federal cr	ree FEE	
Unit Letter K ;304	40 Feet From The NORTH Line	e and <u>3120</u> Feet From The	EAST	
Line of Section 34 Tot	wiship 21-5 Range	37-E EFFECTIVE JANUAR	EA County	
		SKELLY OIL COMPA		
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (GivelNTO, GETAX OIL	Strate form is to be sent)	
SULLI DIDE / INI		MIDLAND TX	I	
(1) SNELLY OL CO. (FC	singherd of C or Dry Gas	BOX 76 50, TULSA OL	copy of this form is to be sent)	
() NORTHERN NATU	RAL (JAS	Bar 2300, MIDEAND IN		
If well produces oil or liquids,	Unit Sec. Twp. Ege. L 34 21 37	is gus detautif connected	12-24-74	
give location of tanks.			PC-476	
If this production is commingled wi IV. COMPLETION DATA	th that from any other lease or pool,			
	Oll Well Gas Well	New Well Workover Deepen I	Plug Back Same Resty, Diff. Resty,	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to Prod.	Total Deptil		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perferations				
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil an	id must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours? Producing Method (Flow, pump, gas lift,		
Date First New Oil Run To Tanks	Date of Test	producing Method (r 1000, pump, gut 10,		
the set of the set	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
	Length of Test		Chake Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	, Casing Pressure (Shut-In)	Choke Size	
		OIL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NUE			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	with and that the information given the pest of my knowledge and belief			
above is true and complete to t	(TITLE		
	/ / / //			
014-NMOCE-H	er Cleakum	/ This form is to be filed in c	able for a newly drilled or deepenes	
1-JEL (3) 1-08P A	DMINISTRATIVE ASSISTANT	tests taken on the well in accordance with Ruce first		
		the new and excomplated wells.		
I-RPU	JAN 22 19/5	I want want of number of the of the South		
	;Dute;	Separate Forma C-104 must	be filed for each pool in manage	
		completed wells.		