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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
OWEN "B"
9. Well No.
3

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well
**NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71**

10. Field and Pool, or Wildcat
PADDOCK-OIL

UNIT LETTER **K** LOCATED **3040** FEET FROM THE **NORTH** LINE AND **3120** FEET FROM THE **EAST** LINE OF SEC. **34** TWP. **21-S** RGE. **37-E** NMPM

12. County
LEA

15. Date Spudded **2-18-68** 16. Date P.D. Reached **Comp 3-B68** 17. Date Compl. (Ready to Prod.) **3444' D.F.** 18. Elevations (DF, RKB, RT, GR, etc.) **3444' D.F.** 19. Elev. Casinghead

20. Total Depth **6911** 21. Plug Back T.D. **OLP PBD-6615' BP 6400'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **—** Rotary Tools **—** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name
5132-5181 Paddock 25. Was Directional Survey Made **—**

26. Type Electric and Other Logs Run **—** 27. Was Well Cored **—**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-----------------------------|----------------|-----------|-----------|------------------|---------------|
| <i>See Original Records</i> | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| | | |

31. Perforation Record (Interval, size and number)
5132-38, 54-59, 64-81. w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|------------------|-------------------------------|
| 5132-5181 | acid-2500 gal 15% |
| | 5000 gal 28% |

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil — Bbl. | Gas — MCF | Water — Bbl. | Gas — Oil Ratio |
|--------------|--------------|------------|-------------------------|------------|-----------|--------------|-----------------|
| | | | | | | | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil — Bbl. | Gas — MCF | Water — Bbl. | Oil Gravity — API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
| | | | | | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Supt** DATE **3-14-68**

23-NMCCC-14
1-NSW
1-IOF