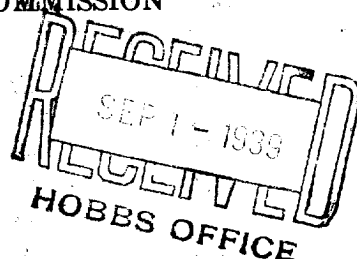


ORIGINAL NOT A PART

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Danglade-Clover

Sunice, N.M.

Company or Operator
Eva Owens Well No. **8** in **NE 1/4** of Sec. **34**, T. **21**
Lease
R. **87**, N. M. P. M., **Hardy** Field, **Lee** County.
Well is **3040** feet south of the North line and **5120** feet west of the East line of **S 34**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Eva Owen**, Address **Sunice, N.M.**
If Government land the permittee is _____, Address _____
The Lessee is **J.C. Clover & P.J. Danglade**, Address **Dr. 380 Sunice, N.M.**
Drilling commenced **July 3,** 19**39** Drilling was completed **August 16,** 19**39**
Name of drilling contractor **J.C. Clover**, Address **Sunice, N.M.**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **3670** to **5750** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **230** to **240** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15 1/2	70	8	S H	153	Guide				Surface
12	40	8	S H	445	Guide				
10	40	8	S H	612	Guide				
8	216732	10	S H	1167	Guide				
7	20	10	How	3525	Guide				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18	15 1/2	133	100	Pump & plug	10 lb.	hole full
8	7 OD	3625	150	Pump & Plug	10 lb.	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Pen. Acid	3,000 gal	8/17/39	3670-3750	

Results of shooting or chemical treatment **Increased oil flow from, 150 bbls in 24 hrs to 470 bbls in 24 hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **5758** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **8/16/39**, 19____
The production of the first 24 hours was **470** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1200**

EMPLOYEES

H.A. Masterson, Driller **Grady Roberts**, Driller
R.L. Mashburn, Driller **Geo. Baker**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28****Sunice, N.M.****Aug. 28, 1939**day of **August**, 19**39**Name **J.C. Clover**
Position **Owner**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	47	47	Caliche
47	110	63	Sand
110	230	120	Shale
230	240	10	Water Sand
240	1138	898	Shale
1138	1205	67	Anhydrite
1205	2375	1155	Salt, Shale, Anhydrite & Potash
2375	2380	5	Anhydrite
2380	2340	40	Gas sand
2340	2350	10	Anhydrite
2350	2300	50	Br. Lias
2300	2305	5	Anhydrite & Lias
2305	2377	72	Br. Lias
2377	2382	5	Anhydrite & Lias
2382	2425	43	Lias
2425	2750	325	Lias (stratification 2370 to 2750)