^D .O. Box 1980, Hobbs, District II		Energy,	Minerals and	Haturas Nest	dices Department				Revised In	sturctions on b
^{2.} O.Drawer DD, Artesia	a, NM 88211-0719	OIL			I DIVISION			:	Submit to Approp	riate District Off
District III 000 Rio Brazos Rd., A	ztec, NM 87410		P.0	D. Box 2088						5 Cop
District IV									AMEN	DED REPOR
P.O. Box 2088, Santa F		IEST FOR AL			THORIZATION		SPOR	ъ		
¹ Operator name an	nd Address					2 OGRID N	umber			
Apache Co 2000 Post	orporation Oak Blvd, Si	uite 100			F	3 Reason f	or Filing C	ode		
	X 77056-44			·····			fective		y 1, 1998	
30-025-06999		Blinebry Oi	I & Gas (Pr	ro Gas)			19190 72480			
Property Code	2	[®] Property Name Owen B						Well Number 4		
	¹⁰ Surface L		· · · · · · · · · · · · · · · · · · ·				I			
Ut or lot no. N	Section 34	Township 21S	Range 37E	Lot. Idn	Feet from the 660	North/South lin	e F	eet from the 1980	East/West line W	County
	" Bottom H	· · · · · ·	,	· · · ·	······					
UI or lat no.	Section	Township	Range	Lot. ldn	Feet from the	North/South lin	9 Fi	eet from the	East/West line	County
¹² Lse Code P	¹³ Producin	g Method Code SI	¹⁴ Gas Con	nection Date	⁵ C-129 Permit Number	¹⁶ 29 Effect	ve Date	17	C-129 Exp	piration Date
II. Oil and Gas	s Transporte	rs ¹⁹ Transporter Name	1	2	• POD	21 O/G	2	2 POD ULSTR	Location	
OGRID 034019	Phillins Pe	and Address	oanv		42010		<u> </u>	and Desriptio	n	
		brook Street	····· · j							
00045	Odessa, 1		ro du sta		42030				. <u></u>	
22345	22345 Texaco Exploration & Production P O Box 4325 (Attn: Gas Plant Gp)				42030	G				
	Houston, TX 77210									
	Houston,	TX 77210								
	Houston,	<u>TX 77210</u>								
		TX 77210		4 POD ULSTR Lo	cation and Description					
²³ POD 42050	Water	TX 77210		POD ULSTR L	· · · · · · · · · · · · · · · · · · ·			29	Perforations	
²³ POD 42050 V. Well Comp ²⁵ Spud Date	Nater	²⁸ Ready Date	2	" TD	28 F					
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