District Office.	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

GAS-OIL RATIO TEST

Operator	Amoco Production Company	1 Company					Pool			Blinebry				County		Lea,	Lea, NM
Address		-		77252 2002	3			TYPE OF	ନ ଜନ୍ମ	Scheduled	\$	Corr	Completion			ស្ត	Special
		WELL		LOCA	LOCATION			rus		*	1			PROD.	2	PROD. DURING TEST	DURING TEST
LEASE NAME	NAME	NO.	c	s	-	ਸ	DATE OF TEST	STAT	SIZE	TBG. PRESS.	ALLOW-	HOURS	WATER BBLS.	GRAV.		. OIL BBLS.	
Owen B	-	4	z	34	21	37	09-21-93	σ				24	2			N	2 316
Keclassi	Still O							· · · · · · · · · · · · · · · · · · ·									
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Instructions.											I her	eby certif	y that the	abo	yve in	ve informatic	I hereby certify that the above information is true and
<u>Instructions:</u> During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is locate by more than 25 percent. Operator is encouraged to take advantage of this 25 percent	ratio test, each we	ll shall be n 25 per	produ	ced at :	a rate i	not exc	eeding the to red to take a	p unit dvants	allowable age of thi	for the post		plete to th	abest of m		knov	knowledg e a r	complete to the best of my knowledge and belief.
tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a tem	rance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F.	igned inci MCF me	reased ; asured	allowal at a pi	bles w] ressure	hen aut	horized by th f 15.025 psi	a and	a tempera	ture of 60		Signature Devin	re Devina M. Prince	8		s	Staff Assistant
Report casing pressure in lieu	Report casing pressure in lieu of tubing pressure for any well producing through casing.	ubing pre	ssure f	or any	well p	oroduci	ng through ca	asing.			Pri	Printed name and title	and title				
(Can Duite 201 Duite 1116 B. annumbate made miles	m											10-08-93	3-93				(713) 366-7686

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date

Telephone No.