NEW MEXICO OIL CONSERVATION COMMISS.TO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	wieen Betw	oleum Corporation	1	ase Ive Over "D"	We No	ell o. 4
Location	Unit	Sec	Twp	Rge	County	·
of Well		34	Type of Pro	d Method of Prod	Prod. Medium	Choke Size
Upper		eservoir or Pool	(Oil or Gas		(Tbg or Csg)	A
Compl Lower	Blinebry		Gas	Plov	Casing	20104
Compl	Drinkerd		011	Nov	Tubing	16/64
			FLOW TE	ST NO. 1		
Both zon	es shut-in	at (hour, date):	8:00 A.M.		Upper	Lower
		ur, date):			Completion	Completion
				• • • • • • • • • • • • • • • • • •		
Pressure	at beginn:	ing of test	•••••••	• • • • • • • • • • • • • • • • • • • •	1253	958
Stabiliz	ed? (Yes o	r No)	• • • • • • • • • • • • •		<u>Yes</u>	Yes
Maximum	pressure d	uring test	• • • • • • • • • • • • •		1253	958
Minimum	pressure d	uring test			<u>560</u>	914
Pressure	at conclu	sion of test		• • • • • • • • • • • • • • • • • • • •	360	914
Pressure	change du	ring test (Maxim	um minus Minimu	m)	693	44
Was pres	ssure chang	e an in cr ease or	a decrease?		Bec.	Dec.
Well clo	sed at (ho	ur, date):	100 A.M 5/1		ion 24 Hours	
Oil Dwod	luation		(las h	Production 1695	MCF; GOR	56,200
Well one	ened at (ho	our, date):	FLOW TES 300 A.M 5/20		Upper Completion	Lowe r Completio
						_
	-			• • • • • • • • • • • • • • • • • • • •		945
						No
						945
						23
						23
TTCDDate						
Proceure	change du	ring test (Maxim	ומדרמרו <i>א אנומרו</i> ת ומנו			922
		ring test (Maxim				922 Dec.
Was pres	ssure chang	ge an increase or	a decrease?		me on	
Was pres	ssure changosed at (ho	ge an increase or	a decrease? 9 P.M 5/29/ Gas Pr	Total ti Producti roduction	me on on 9 Hours	Doc.
Was pres Well clo Oil Prod During T	ssure chang osed at (ho duction Test:	ge an increase or our, date)	a decrease? 9 P.H 5/20/ Gas Pr 36°; During	Total ti Producti roduction Test	me on on 9 Hours	Dec.
Was pres Well clo Oil Prod During T	ssure chang osed at (ho duction Test:	ge an increase or our, date)	a decrease? 9 P.H 5/20/ Gas Pr 36°; During	Total ti Producti roduction	me on on 9 Hours	Dec.
Was press Well clo Oil Proc During T Remarks I hereby	ssure changosed at (hoduction lest:	ge an increase or our, date)	a decrease? O P.M 5/20/ Gas Property Control ion herein control	Total ti Producti roduction Test Tained is true and	me on on Shows MCF; GOR 16,	See est of my
Was press Well clo Oil Proc During T Remarks I hereby	ssure changosed at (hoduction Test:	ge an increase or our, date)	a decrease? P.M 5/20/ Gas Pr ;During	Total ti Producti roduction Test Cained is true and Operator	me on on MCF; GOR 16,	See est of my
Was press Well clo Oil Proo During T Remarks Thereby knowledge	ssure changosed at (hoduction Test:	ge an increase or our, date)	a decrease? P.M 5/20/ Gas Pr ;During	Total ti Producti roduction Test Cained is true and Operator	me on on Shows MCF; GOR 16,	See est of my
Was press Well clo Oil Proo During T Remarks I hereby knowledge	ssure changosed at (hoduction Test:	ge an increase or our, date)	a decrease? P.M 5/20/ Gas Pr ;During	Total ti Producti roduction Test Tained is true and Operator By	me on on MCF; GOR 16, complete to the b	See est of my

A packer leakage test absolute
within seven cays after accelling a reeafter as prescribed by the sedent
tests shall also be commenced
following recompletion and or rich
remedial work has been
ng have been disturbed, leaks and
cation is suspected or when require

munication is suspected or when required to the state of the state of the state of the operator shall notify the Charlest test is to be commenced. Offsee the state of the completion are shut-in for present the shut-in until the well-head pressure in mum of two hours thereafter provided how shut-in more than 21 hours.

4. For Flow Test No. 1 one zone of at the normal rate of production antest shall be continued until the stabilized and for a minimum of the that the flow test need not convibu-

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orderously sauthts but to produced

operating pressure daily the accuracy of t

on the greaterer appropriation of the

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