

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico
(Address)

Lease Eva Owen "B" Well No. 4 Unit M S 34 T 21S R 37E

Date work performed 6/2/55 to 6/13/55 POOL Blinebry

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On June 2, 1955, we acidiz ed the Blinebry formation through the casing with 10000 gallons of 15% regular. On retest, June 13, 1955 well flowed 44 bbls. distillate, 1240 MCFG in 24 hours.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3448 TD 6599 PBD _____ Prod. Int. _____ Compl. Date Orig 2-23-47
Dual 4-4-54
Tbng. Dia. 2 Tbng. Depth 6531 Oil String Dia 5 Oil String Depth 6599
Perf. Interval (s) 6520' to 6564' (Drinkard) 5538-5570, 5605-5652, 5682-5740,*
Open Hole Interval _____ Producing Formation (s) Drinkard (oil)
Blinebry (gas)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-27-55</u>	<u>6-13-55</u>
Oil Production, bbls. per day	<u>16</u>	<u>44 (Distillate)</u>
Gas Production, Mcf per day	<u>765</u>	<u>1240</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>47813</u>	<u>28182</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by J. T. Crawford Stanolind Oil and Gas Company
(Company)

Oil Conservation Commission

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed by

Name RALPH L. HENDRICKSON

Position Field Superintendent

Company Stanolind Oil and Gas Company