

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## RECOMPLETION

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

P. O. Box F, Hobbs, New Mexico

Eva Owen B Company or Operator Well No. 4 in SW/4 of Sec. 34, T. 21-S

R. 37-E Lease Drinkard Lee County.

Well is 660 feet East of the North line and 1980 feet East of the East line of Sec. 34

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Eva Owen Address Eunice, New Mexico

If Government land the permittee is Address

The Lessee is Stanolind Oil and Gas Company Address Hobbs, New Mexico

Drilling commenced January 6 19 47 Drilling was completed February 22 19 47

Name of drilling contractor John Drilling Company Address Artesia, New Mexico

Elevation above sea level at top of casing 3448 DF feet.

The information given is to be kept confidential until Not confidential 19.

## OIL SANDS OR ZONES

No. 1, from 6502' to 6510' No. 4, from to  
No. 2, from 6520' to 6564' No. 5, from to  
No. 3, from 6585' to 6599' No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5" OD	15#	8	J-55	6599	Baker		6520	6564	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/4"	3"	6599	160	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			None			

Results of shooting or chemical treatment.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 3743 feet to 6599 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing February 22 19 47

The production of the first 24 hours was 60.5 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, 38°API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

O. G. Cheek Driller Bruce Blaine Driller

H. B. McCormack Driller J. L. White Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27 Hobbs, New Mexico

day of February 19 47 Name Leopold Hennrichsen

Position Field Supt.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
3770	4000	230	Sandy Limestone
4000	4870	870	Limestone
4870	5110	240	Dolomitic Limestone
5110	5250	140	Sandy Dolomite
5250	6100	750	Dolomite
6100	6225	125	Sandy Dolomite
6225	6350	125	Dolomite
6350	6599	249	Dolomite
			<u>Tops</u>
			Top of San Andres 4000
			Top of Glorieta 5100
			Top of Drinkard Pay 6450
			No drill stem tests were taken.
			Section from 6350' to 6599' was cored with diamond core bit. 100% recovery.