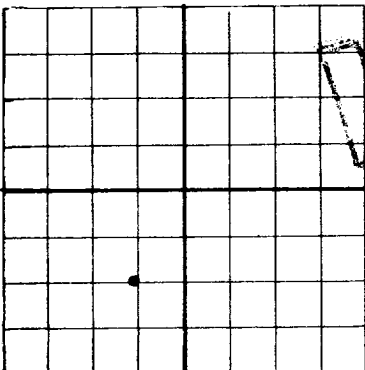


N



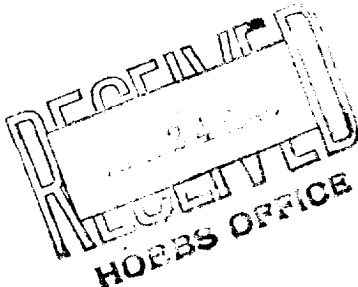
AREA 640 ACRES  
LOCATE WELL CORRECTLY  
**Danglade-Clover**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



Dr. 380. Eunice, N.M.

**Eva Owens** Company or Operator **4** **82 SW** **54** Address **21**  
**37** Lease **Harry** in of Sec. **10a**, T.  
R. **4620**, N. M. P. M., **3300** Field, **S 34** County.  
Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of  
If State land the oil and gas lease is No. **Eva Owens** Assignment No. **Eunice, N.M.**  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government **Harry Danglade J.C. Clover**, Address **Eunice, N.M.**  
The Lessee is **Mar. 9,** **40**, Address **April, 19** **40**  
Drilling commenced **J.C. Clover** 19\_\_\_\_ Drilling was completed **Eunice, N.M.** 19\_\_\_\_  
Name of drilling contractor \_\_\_\_\_, Address \_\_\_\_\_  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

**3580** **3619** OIL SANDS OR ZONES  
No. 1, from **3647** to **3746** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on **90** of water inflow and elevation to **118** water rose in hole. **28**  
No. 1, from **790** to **833** feet. **43**  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>1 1/2</b>	<b>70</b>	<b>8</b>	<b>S H</b>	<b>122</b>	<b>Guide</b>				<b>Surface</b>
<b>1 1/2</b>	<b>50</b>	<b>8</b>	<b>S H</b>	<b>415</b>	<b>"</b>				<b>Shut off</b>
<b>10</b>	<b>40</b>	<b>8</b>	<b>S H</b>	<b>675</b>	<b>"</b>				<b>" "</b>
<b>8</b>	<b>32</b>	<b>8</b>	<b>S H</b>	<b>1167</b>	<b>"</b>				<b>" "</b>
<b>7</b>	<b>20</b>	<b>8</b>	<b>New</b>	<b>3568</b>	<b>"</b>				<b>Production</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF PIPE	WIRE SET	NO. SACKS CEMENT	PUMP TO PLUG	NO. GRAVITY	AMOUNT OF MUD USED
<b>8"</b>	<b>7 OD</b>	<b>3568</b>	<b>250</b>	<b>" "</b>	<b>"</b>	<b>" "</b>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		<b>15% Halliburton</b>	<b>3,000</b>	<b>4/21/40</b>	<b>3580-3755</b>	<b>T D</b>

Results of shooting or chemical treatment **Increased oil flow from 25 Bbls. ea 24 to 192 Bbls in 24 hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **3755** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **4/21/40**, 19\_\_\_\_  
The production of the first 24 hours was **192** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. **1200**

EMPLOYEES

**Geo. Baker**, Driller **A.B. Phillips**, Driller  
**W.E. Washburn**, Driller \_\_\_\_\_, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **23** day of **April**, 19**40**  
Name **Eunice, N.M.** **April 23, 1940.**  
Position **Toolpusher**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Cellar
10	118	108	Sand
118	790	672	Shale
790	833	43	Water Sand
833	870	43	Sand
870	1167	128	Shale
1167	1295	125	Anhydrite
1295	2391	1076	Salt, Shale, Anhydrite
2391	2865	474	Anhydrite
2865	3540	685	Lime, Shale & Anhydrite
3540	3600	60	Lime
3600	3610	10	Lime & Shale
3610	3619	9	Sandy Lime
3619	3628	9	Lime
3628	3632	6	Broken Lime
3632	3647	15	Lime
3647	3661	14	Broken Lime
3661	3671	10	Lime
3671	3708	37	Lime & shale
3708	3730	22	Lime (Soft)
3730	3746	16	Lime (Med. Soft)
3746	3755	9	Lime (Hard)