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3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SITES TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ON WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name Owen "B"
3. Address of Operator P. O. BOX 3092; HOUSTON, TEXAS 77253	9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> MON.	10. Field and Pool, or wildcat Eunice San Andres
11. Elevation (Show whether DP, RT, GR, etc.) 3454' DF	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to P&A subject well. MI and RUSU and pull production tubing. Run CIBP and set at 3775' and cap with 35' of cement. Run casing guns and perforate at 3000' with 4 SSPF. Attempt to establish circulation. If possible then run cement retainer and set at 2850'. Cement squeeze with 350 sacks of class C cement. WOC. Circulate hole with 9.5 lb/gal brine mud. Spot 25 sacks of class C cement from 2510' to 2269', 25 sacks from 1175' to 934', 25 sacks from 375' to 134' and 20 sacks from 20' to surface. If circulation is not established, run cement retainer and set at 2850' and squeeze with 75 sacks of class C cement. WOC and run temperature survey. Pressure test between 7 5/8" and 5 1/2" casing. If casing will not test, perforate 50' above top of cement with 4 SSPF. Run cement retainer and set 50' above perforations and squeeze with 275 sacks of class C cement. WOC. Circulate hole with mud and spot plugs as described above. Cut off wellhead and install P&A marker. RD and MOSU.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Maurice Mitchell TITLE Sr. Admin. Analyst DATE 10-4-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSING TO BE APPROVED.

DATE 10-4-88