

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address of Operator P.O. Drawer A Levelland, TX 79336</p> <p>4. Location of Well UNIT LETTER <u>L</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Owen "B"</p> <p>9. Well No. 5</p> <p>10. Field and Pool, or Wildcat Eunice San Andres</p>	
	<p>15. Elevation (Show whether DF, RT, GR, etc.) 3454</p>	<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-14-78. Raised tubing to 3800'. Packer sat at 3769'. Acidize 3820'-98' with 7500 gal. 20% NE acid in 2 stages with 200# mothballs between stages. Return well to production. Pumped 2 BO, 34 BW, 0 mcf in 24 hrs. Final report.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-25-78

APPROVED BY Orig. Signed By Jerry Sexton TITLE \_\_\_\_\_ DATE OCT 30 1978

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv  
0+4 - NMOCC-H 1 - SUSP 1 - REG 1 - DE

RECEIVED

OCT 27 1978

U.S. CONSERVATION COMMISSION  
FIDELITY, B. M.