BO. OF CONIES PECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE		Sa. Indicuto Type of Leaso
U.Ş.G.S.		State Free X
LAND OFFICE		5. State Oll & Gas Lease No.
CPERATOR		
LAC MAPPLICAT	Y NOTICES AND REPORTS ON WELLS MUSALS TO UNIT OF TO FLOREN ON HILE FACE TO A DIFFERENT RESERVOIR. TON FOR PLANIT - M (POPIN C-101) FOR SOTH PROPOSALS)	7. Unit Agreenient Nurie
OIL CAS WELL	0THCR+	6. Farm of Lease Name
r. Name of Gygrator		
Amoco Production Comp	Jany	Owen B
1. Address of Operator		y. well ko.
P.O. Drawer A, Level	land, Texas 79336	5 10. Eteld and l'ool, or Wildcut
UNIT LETTER		Und: Grayburg, San Andres
THE WEST LINE, SECTION	DN 34 TOWNSHIP 21-S RANGE 37-E NMPN	AIIIIIIIIIIIIIIII
MITTER MARKEN	11111 15. Elevetion (Show whether DF, RT, GR, etc.)	12. County
	3453 DF	Lea Allillill
	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
PERFORM RELIEDIAL WORK	PLUG AKO ABANDON REMEDIAL WORK	ALTERING CASING DIUG AND ABANDONMENT
	Derations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any propos

work) SEE RULE 1103.

Moved in service unit 5/29/78. Loaded 5 1/2" csg with fresh water and test casing to 800# for 30 min. Test OK. Perforate San Andres Zone 4403'-4412' w/4JSPF. Ran tbg and pkr and set pkr at 4323. Spotted 60 gals 15% NE acid across perfs. Acidize perfs w/500 gals 15% NE acid. Swab tested well. Pull tbg and pkr. Ran CIBP and set bridge plug at 4350. Perforated 3954'-3962' w/4 JSPF. Ran tbg and pkr and set pkr at 3955'. Spot acid across perfs and wash and soak. Raised pkr to 3863'. Acidized perfs w/500 gals 15% NE acid. Swab tested well. Pulled tbg and pkr. Ran CIBP and set at 3920' Perforated 3892-3898' w/4JSPF. Ran tbg and pkr and set pkr at 3894'. Spotted 1 1/2 bbl 15% NE acid across perfs. Raised pkr to 3769'. Acidized perfs w/500 gal 15% NE acid. Swab tested well. Re-acidized perfs 3892'-98' w/3000 gal. 15% NE acid. Swab tested well. Pulled tbg and pkr and ran BP and set at 3865'. Spot 10 ft. sand on top of BP. Perforated 3820'-24, 3828'-34' w/4JSPF. Ran tbg and pkr and spot acid across perfs. Packer set at 3711'. Acidized perfs w/500 gal. 15% NE acid. Swab tested well. Unseated pkr. at 3711'. Washed sand from BP at 3865'. Retrieved bridge plug. Ran 2 3/8" tbg and seating nipple and landed tbg at 3888'. Move out service unit 6/15/78. Installed pumping equipment. Pump tested well. Completed as a pumping oil well 7/10/78. with potential 6 BOPD, 18 BWPD, Gas TSIM 24 hrs.

. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
Hen Ray W. Cox	Muc Administrative Supervisor	BAYE7-25-78
China and Runnan	Geologi	AUG J 10/8
ONPITIONS OF APPINOVAL, IF ANVI 0+4-NMOCC.H 1-Div 1-Susp 1-RC	TITLE	

CALE 7 1978

-