

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SALES RE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE					

Operator	
Amoco Production Company	
Address	
P.O. Drawer A, Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain)

If change of ownership give name and address of previous owner _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Owen "B"	5	Under Grayburg San Andres	State, Federal or Fee Fee	
Location				
Unit Letter		Feet From The	Line and	Feet From The
L	1230	south	440	west
Line of Section	Township	Range	N.M.P.M.	County
34	21-S	37-E	Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Co.	P.O. Box 1910 Midland, Tx 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P.O. Box 1231 Midland, Tx 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	34	21	37	Yes	7/15/78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒		
Date XXXXXX OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-9-77	7-10-78	5335	3920
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3453' DF	San Andres	3820	3888'
Perforations	Depth Casing Shoe		
3820'-24', 3828'-34', 3892'-98'	-		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	307'	275sx
9 7/8"	7 7/8"	2898'	1500sx
6 3/4"	5 1/2"	5333'	250sx
-	2 3/8"	3888'	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-28-78	7-10-78	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	NA	33#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
24	6	18	TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 19____
	BY <u>John W. Runyon</u>
	TITLE <u>Geologist</u>
0+4-NMOCC, H	This form is to be filed in compliance with RULE 1104.
1-DIV	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
1-Susp	All sections of this form must be filled out completely for allowable on new and recompleted wells.
1-RC	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Administrative Supervisor	
7-25-78	
(Date)	

RECEIVED

JUL 27 1978

COMMUNICATIONS COMM.