

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101	
SANTA FE		REQUEST FOR ALLOWABLE		Superseding Old C-101 and C-111	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE					

Operator	
Amoco Production Company	
Address	
P.O. Drawer A; Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Request 1000 BBL Test Allowable.
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Owen B	5	Undesignated San Andres	State, Federal or Fee Fee	
Location				
Unit Letter	L	Feet From The	south	Line and
				440
				Feet From The
				west
Line of Section	34	Township	21-S	Range
				37-E
				NMPM, Lea
				County

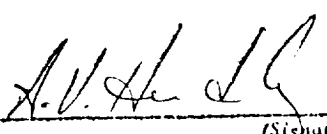
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline Co.		P.O. Box 1008 Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas ☒	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Company		P.O. Box 1231 Midland, TX 79702		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	L	34	21	37
Is gas actually connected?	When			
No	7-15-78			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
	X							X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
			5335'						
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
	San Andres		3820'			3888'			
Perforations						Depth Casing Shoe			
3820' - 34' 3892' - 98' 3954' - 62' 4403' - 12'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF			

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
(Signature)	
Administrative Analyst	
(Title)	
6-30-78	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	