				•	
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DISTRIBUTION	NEW MEXICO OIL CONS	Form C-101 Revised 1-1-65			
SANTATE			-	SA. Indicate Ty	
FILE				SA. Indicate Ty	PE OF LOODA
U.S.G.S.			-	5. State Oil & C	
LAND OFFICE			ľ	5. State Off a C	ads 176059 1491
OPERATOR			Ļ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TITITITIT.
		•			HHHHH;
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agreem	
1a. Type of Work				7. Ohn Agreen	http://www.
DRILL	DEEPEN	PLU	G ВАСК 🔀 🕴	8, Farm or Leu:	
b. Type of Well		SINGLE V	IULTIPLE		e pranti
OIL GAS X	0.7HER		ZONE	Owen B	
2. Name of Operator				5, wen 145.	
Amoco Production Comp	any			10. Field and i	not ve Wildest
3. Address of Operator				Eumont	
P. O. Drawer A, Level	land, Texas 79336 14				(TTI)/TTTI
4. Location of Well unit LETTER	L LOCATED	FEET FROM THE	Ith LINE		HHHHHH
		21 5	27 5		
AND 440 FEET FROM THE	West LINE OF SEC. 34	TWP. 21-S RGE.	ST-E NMPM	12. County	777777777777
			////////	Lea	
			LLLLLLL	1111111	i fftftfffn
					MMMM
		13. Frenesed Depth	IgA. Formation		0. Retary of C.T.
			Queer		Workover
21. Elevations (Show whether DF, RT, etc.)	J 21A. Kind & Status Plug. Bond	21B. Drilling Contracte	,r		ate Work will stort
3453 DF	Blanket On File	NA			1-77
23.	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
Existing casing	will not be alt	ered.			
	· ·				
	1	ł	1	•	•

Propose to abandon Paddock by setting CIBP at 5,100' and cap with 35' cement. Test casing to 1000 psi for 30 minutes. If OK, run logs and perforate Queen interval (to be picked from logs) with 2 JSPF. Evaluate and put on production.

BOP Program Attached

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DE	EPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	
the state that the information above is true and complete to the best o	f my knowledge and bellef.

Signed Kandly at 22 Time Title Staff Assista		
0 + 4 - NMOCC, H		
1 - SUSP. APPROVED BY CONDITIONS OF APPROVAE, IF ANY: 1 - RC 1 - Div	Ĩ	DATE

LAL CONSERVATION COMM. HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All dista	nces must be f	rom the outer bou	ndaries of the S	Section.	<u>.</u>	·····
AMOCO PRO	ODUCTION CO		EVA C	WEN "	<u>B"</u>		Well No. 5
Init Letter Sect	ion / Township		Range	Cou	unty	51	
Actual Footage Location		21-5		7-E		EA	
-1830 fre	t from the SOUTH	line and	44 Pool	b feet from	m the	WEST Dedic	line ated Acreage:
iround Level Elev: 3453 DF	Producing Formation		EUMON	T De	EEN		160 Acres
1. Outline the ac	reage dedicated to the	subject w	ell by colored	pencil or he	achure n	narks on the pla	t below.
interest and ro							
3. If more than or dated by comm	ne lease of different ov unitization, unitization	, force-pool	ing. etc?				
this form if ne	no," list the owners ar cessary.) vill be assigned to the , or otherwise)or until a	well until al	l interests have	ve been con	solidate	d (by communi , has been appr	tization, unitization, oved by the Commis-
	1		i i			CE	RTIFICATION
		•				tained herein is	that the information con- s true and complete to the wledge and belief.
	- +					Name Randy Position	athins)
					2	Company	DUCTION CO.
		L					
- 440-0						shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same correct to the best of my l belief.
	-+	+					
-,088	1					Date Surveyed	
361						Registered Profe and/or Land Sur	esstanat Engineer veyor
				1000 50	•	Certificate No.	



· 2 · 1977

COLL CONSERVATION COMM. NORBS, N. M.

ATTACHMENT "B" NOTES

- Blov-out preventers and master valve to be fluid operated and all fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside director of the easing that is being drilled through.
- 3. Nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,0004 W.P. (6,000 p.s.i. test), minimum.
- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- 8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Vaives shown as 2" are minimum size.
- Casing head and casing head spool, including attached valves, to be furnished by Pan American.
- 11. Rams in preventers will be installed as follows: When drilling, use: When runn Top Preventer - Drill pipe rams Top Pre-Top Pre-Top Preventer - Drill pipe rams Top Pre-Top Pre
 - Bottom Preventer Blind rams or master valve
- When running casing, use: Top Preventer - Casing rams Bottom Preventer - Bild rams or
 - master valve.



EXHIBIT D-I MODIFIED

JUNE 1, 1962



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